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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
AUG 12 11 23 AM '65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
A. C. Taylor et al

2. Name of Operator
**Standard Oil Company of Texas
A Division of Chevron Oil Company**

3. Address of Operator
3610 Avenue B - Snyder, Texas

9. Well No.
2

10. Field
**3011 Jeter Wildcat
Grayburg-San Andres**

4. Location of Well
UNIT LETTER **I** LOCATED **1980** FEET FROM THE **South** LINE AND **660** FEET FROM

12. County
Lee

THE **East** LINE OF SEC. **9** TWP. **17S** RGE. **3E** NMPM

15. Date Spudded **6-26-65** 16. Date T.D. Reached **7-5-65** 17. Date Compl. (Ready to Prod.) **7-17-65** 18. Elevations (DF, RKB, RT, GR, etc.) **4089 GR** 19. Elev. Casinghead **4086**

20. Total Depth **4175'** 21. Plug Back T.D. **4136'** 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By _____ Rotary Tools **Rotary** Cable Tools **None**

24. Producing Interval(s), of this completion - Top, Bottom, Name
3807-4113 Grayburg-San Andres

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Sonic/Grann Ray/Caliper, Laterolog, Microlaterolog

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	305	11"	Circ to surface	None
5 1/2"	17	4174	7-7/8"	400 lbs cement	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8	3979	

31. Perforation Record (Interval, size and number)

INTERVAL	SIZE	NUMBER
3807, 3809, 3811, 3845, 3847, 3849, 3868, 3873, 3875, 3877, 3893, 3902, 3904, 3953, 3955, 3969, 3971, 3973, 3975, 3977, 3979, 3981, 4104, 4109, 4111, 4113 with 1/2287		

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3807-4113	1500 gals mud acid
3807-4113	60,000 gals gel vtr, 120,000 lbs sand

33. PRODUCTION

Date First Production **7-18-65** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping** Well Status (Prod. or Shut-in) **Producing**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-20-65	24		37	37	68.4	16	1849/1

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
	125	37	37	68.4	16	37.3

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold to Phillips Petroleum Corporation

Test Witnessed By
W. V. Martin

35. List of Attachments
Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **E. W. McCants** TITLE **District Engineer** DATE **August 9, 1965**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Ozite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinberry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Granite	T. Todillo	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo	T. Bone Springs	T. Wingate	
T. Wolfcamp		T. Chinle	
T. Penn.		T. Permian	
T. Cisco (Bough C)		T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3668	3668	3668	Shale, Salt, Anhydrite and Sand				
3668	318	318	Shale, Sand and Shale				
3668	189	189	Shale with streaks of sand				
3668	4175	4175					
3668	3668	3668					