

NEW MEXICO OIL CONSERVATION COMMISSION

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Santa Fe, New Mexico
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1-ShellWELL RECORD
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Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES
 LOCATE WELL CORRECTLY.

Tidewater Oil Company
 (Company or Operator)

State P
 (Lease)

Well No. 10, in SW ¼ of SE ¼, of Sec. 32, T. 16 S, R. 37 E, NMPM.
Lovington Paddock Pool, Lee County.
 Well is 1980 feet from East line and 660 feet from South line
 of Section 32. If State Land the Oil and Gas Lease No. is R-7897
 Drilling Commenced 3-25, 1965 Drilling was Completed 4-25-, 1965
 Name of Drilling Contractor Risson Drilling Company
 Address 901 W. Missouri, Midland, Texas
 Elevation above sea level at Top of Tubing Head Not confidential, 1965 The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from 6133 to 6331.5 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24	New	2097	Tex. Pat.	-	None	Surface
5-1/2	15.5	New	6399	Float	-	6133-6331.5	Prod.
2-3/8	4.7	New	6340			None	Tubing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	8-5/8	2097	1345	Pump		
7-7/8	5-1/2	6399	1310	Pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated perfs 6133 to 6331.5' with 2000 gals 15% NE acid with 20 ball sealers.
 Fraced with 10,000 gals galled retarded acid and 10,000# 20-40 sand. Followed with 3000 gals 15% NE acid.
 Result of Production Stimulation Pumped 50 BO and 7 BW in 24 hours.

Depth Cleaned Out 636'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6400 feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing May 21, 1965
 OIL WELL: The production during the first 24 hours was 57 barrels of liquid of which 87.7 % was oil; _____ % was emulsion; 12.3 % water; and _____ % was sediment. A.P.I. Gravity 34.3
 GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of liquid Hydrocarbon. Shut in Pressure _____ lbs.
 Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	<u>2000</u>	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....		T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....		T. Montoya.....	T. Farmington.....
T. Yates.....	<u>3090</u>	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....		T. McKee.....	T. Menefee.....
T. Queen.....		T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	<u>4680</u>	T. Granite.....	T. Dakota.....
T. Glorieta.....	<u>6050</u>	T. <u>Paddock</u> <u>6152</u>	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	185	185	Caliche				
185	263	78	Water sand				
263	407	144	Shale				
407	690	283	Redbed				
690	1602	912	Redbed and shale				
1602	1775	173	Russler				
1775	2385	610	Anhy				
2385	3435	1050	Anhy and salt				
3435	3575	140	Anhy				
3575	3690	115	Anhy and sand				
3690	3870	180	Anhy and salt				
3870	4270	400	Anhy				
4270	4376	106	Lime				
4376	4630	254	Anhy and lime				
4630	5735	1105	Lime				
5735	5821	86	Sand and lime				
5821	6400	579	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Original Signed By: B. M. BREINING 5-26-65
(Date)

Company or Operator Tidewater Oil Company Address Box 249, Hobbs, New Mexico

Name: B. M. Breining Title: Area Engineer