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**HOBBS OFFICE O. C. HOBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION**

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

Mar 8 11 30 AM '66 14 8 16 AM '66

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
-	
7. Unit Agreement Name	
-	
8. Farm or Lease Name	
J. E. Stokes, Et. Al.	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Shoe Bar - Penn.	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Ashmun & Hilliard	8. Farm or Lease Name J. E. Stokes, Et. Al.
3. Address of Operator 303 North Marienfeld St., Midland, Texas	9. Well No. 1
4. Location of Well UNIT LETTER "G" , 1980 FEET FROM THE North LINE AND 2310 FEET FROM East THE 26 LINE, SECTION 16-S TOWNSHIP 35-E RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Shoe Bar - Penn.
15. Elevation (Show whether DF, RT, GR, etc.) 3964 GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Casing was run on March 5, 1966, and set at 4828'.
Operator drilled hole to 4850' and ran 8 5/8" casing as follows:**

**81 joints, 32#, J-55
76 joints, 24#, J-55**

Cemented with 400 sx Incore Posmix and 200 sx Incore Neat with 18% salt. Waiting on cement 24 hrs. Pressured to 1000 psi for 30 minutes. Held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>B. Behmen</i></u>	TITLE Partner	DATE March 7, 1966
APPROVED BY <u><i>[Signature]</i></u>	TITLE <u><i>[Signature]</i></u>	DATE <u><i>[Signature]</i></u>

CONDITIONS OF APPROVAL, IF ANY:

MEMBER OFFICE OF C.C.
Mar 8 11 20 AM '88
Mar 8 11 20 AM '88