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HOBBS OFFICE O. C. C.

Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

2. Name of Operator  
**McBee Oil Company**

3. Address of Operator  
**1224 Vaughn Bldg., Midland, Texas**

4. Location of Well  
UNIT LETTER **P** LOCATED **660** FEET FROM THE **south** LINE AND **660** FEET FROM THE **east** LINE OF SEC. **3** TWP. **15S** RGE. **38E** NMPM

7. Unit Agreement Name  
8. Farm or Lease Name  
**Moreman**

9. Well No.  
**1**

10. Field and Pool, or Wildcat  
**Wildcat**

12. County

15. Date Spudded **12-1-65** 16. Date T.D. Reached **2-10-66** 17. Date Compl. (Ready to Prod.) **P&A 3-9-66** 18. Elevations (DF, RKB, RT, GR, etc.) **3751 RT** 19. Elev. Casinghead **3738**

20. Total Depth **13,025** 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name  
**none**

25. Was Directional Survey Made  
**No**

26. Type Electric and Other Logs Run  
**IES, Somic log, Density, Neutron, Gamma Ray**

27. Was Well Cored  
**No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>13 3/8</b>	<b>48</b>	<b>363</b>	<b>15</b>	<b>413 cu. ft.</b>	<b>None</b>
<b>8 5/8</b>	<b>24 &amp; 32</b>	<b>4887</b>	<b>12</b>	<b>644 cu. ft.</b>	<b>930 ft.</b>
<b>4 1/2</b>	<b>10 1/2 &amp; 9 1/2</b>	<b>6457</b>	<b>7 7/8</b>	<b>620 cu. ft.</b>	<b>3531 ft.</b>

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)  
**2 - 0.40" jet charges/ft at the following intervals: 6228, 6221, 6181, 6135, 6125, 6117, 5943, 5595, 5588, 5582, 5543, 5452, 5448, 5436, 5356 and 5344.**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<b>5595-5543</b>	<b>500 gal. mud acid</b>
<b>5452-5344</b>	<b>500 gal. mud acid</b>

33. PRODUCTION

Date First Production **None** Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

**3.3.3 2011 INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be true vertical depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

**Southeastern New Mexico**

**Northwestern New Mexico**

T. Anhy <u>2165</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>11,180</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3240</u>	T. Miss <u>11,560</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian <u>12,970</u>	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4800</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>6380</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7510</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8200</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9340</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>10,000</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

**FORMATION RECORD (Attach additional sheets if necessary)**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2165	2165	Sand & shale				
2165	3240	1075	Anhy. & salt				
3240	4800	1560	Sand, shale & salt				
4800	6380	1580	Dolo. & lime				
6380	7500	1120	Sand, dolo. & lime				
7500	8200	700	Shale & lime				
8200	9340	1140	Shale & dolo.				
9340	10000	660	Lime & shale				
10000	11180	1180	Lime, dolo. & shale				
11180	11560	380	Sand & shale				
11560	12970	1410	Lime, chert & shale				
12970	13028	58	Dolomite				