

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
E-9538

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
State "A"

2. Name of Operator
Forest Oil Corporation

9. Well No.
3

3. Address of Operator
P. O. Box 4106, Odessa, Texas ;79760

10. Field and Pool, or Wildcat
Wildcat

4. Location of Well
UNIT LETTER **K** LOCATED **1,650** FEET FROM THE **South** LINE AND **2,310** FEET FROM

THE **West** LINE OF SEC. **26** TWP. **16-S** RGE. **33-E** NMPM

12. County
Lea

15. Date Spudded **11/13/1967** 16. Date T.D. Reached **1/7/1968** 17. Date Compl. (Ready to Prod.) **-** 18. Elevations (DF, RKB, RT, GR, etc.) **4182' DF, 4183' RT, 4170' GR** 19. Elev. Casinghead **-**

20. Total Depth **11,575'** 21. Plug Back T.D. _____ 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By _____ Rotary Tools **0 - T.D.** Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
None

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Acoustic Vol. Log, Formo, Contact Caliper, Guard, & Ind. Elec. Log

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	355'	17-1/2"	375 sx (Circulated)	0
8-5/8"	32#, 24#	4,495'	12-1/4"	900 sx	0

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None							

31. Perforation Record (Interval, size and number)
None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL **None** AMOUNT AND KIND MATERIAL USED _____

33. PRODUCTION

Date First Production **None** Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) _____

Date of Test _____ Hours Tested _____ Choke Size _____ Prod'n. For Test Period _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Gas - Oil Ratio _____

Flow Tubing Press. _____ Casing Pressure _____ Calculated 24-Hour Rate _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Oil Gravity - API (Corr.) _____

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments
Notarized tabulation of deviation surveys

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *J. R. Wright* TITLE **Division Production Sup't.** DATE **December 6, 1968**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____	1,494'	T. Canyon _____	11,496
T. Salt _____	1,606	T. Strawn _____	
B. Salt _____	2,603	T. Atoka _____	
T. Yates _____	2,793	T. Miss _____	
T. 7 Rivers _____		T. Devonian _____	
T. Queen _____	3,698	T. Silurian _____	
T. Grayburg _____		T. Montoya _____	
T. San Andres _____	4,468	T. Simpson _____	
T. Glorieta _____	5,924	T. McKee _____	
T. Paddock _____		T. Ellenburger _____	
T. Blue CL.F _____	6,577	T. Gr. Wash _____	
T. Tubb _____	7,193	T. Granite _____	
T. Drinkard _____		T. Delaware Sand _____	
T. Abo _____	7,978	T. Bone Springs _____	
T. Wolfcamp _____	9,735	T. _____	
T. Penn. _____	11,260	T. _____	
T. Cisco (Bough C) _____		T. _____	
		T. Ojo Alamo _____	T. Penn. "B" _____
		T. Kirtland-Fruitland _____	T. Penn. "C" _____
		T. Pictured Cliffs _____	T. Penn. "D" _____
		T. Cliff House _____	T. Leadville _____
		T. Menefee _____	T. Madison _____
		T. Point Lookout _____	T. Elbert _____
		T. Mancos _____	T. McCracken _____
		T. Gallup _____	T. Ignacio Qtzite _____
		Base Greenhorn _____	T. Granite _____
		T. Dakota _____	T. _____
		T. Morrison _____	T. _____
		T. Todilto _____	T. _____
		T. Entrada _____	T. _____
		T. Wingate _____	T. _____
		T. Chinle _____	T. _____
		T. Permian _____	T. _____
		T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)


From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1385	1385	Redbed				
1385	2456	1071	Redbed, salt & anhy				
2456	3515	1059	Anhy				
3515	3846	331	Anhy, gyp				
3846	4056	210	Anhy				
4056	4375	319	Anhy, sand, lime				
4375	4416	41	Lime				
4416	4487	71	Anhy, Dolo				
4487	4568	81	Dolo				
4568	8070	3502	Lime				
8070	9034	964	Lime & Shale				
9034	10260	1226	Lime				
10260	10633	373	Lime, shale				
10633	10688	55	Lime				
10688	11505	817	Lime, shale				
11505	11575	75	Lime				
			11,575' Total Depth				

Forest Oil Corporation, P. O. Box 4106, Odessa, Texas
 State "A" Well No. 3, Wildcat, Lea County, New Mexico
 Sec. 26, Twp 16-S, Rge 33-E, N.M.P.M.

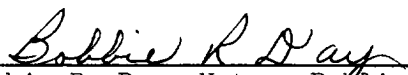
TABULATION OF DEVIATION SURVEYS

<u>Depth</u>	<u>Deviation</u>	<u>Depth</u>	<u>Deviation</u>
135'	1/4°	4500'	1-1/2°
345	3/4	4750	1-1/2
638	1/2	5320	2
921	1/2	5530	1-1/2
1195	1/4	5950	1-1/4
1522	1	6490	1-3/4
1767	1/2	6955	1-1/4
2041	3/4	7465	1-1/4
2343	3/4	7598	1-1/2
2627	1	8176	1-1/4
2984	1-1/2	8720	1-3/4
3259	2	9440	2
3483	2-1/4	9950	2
3846	1-1/2	11206	1-3/4
4030	2	11320	1-1/2
4370	1-1/2	11500	3

Before me, the undersigned authority, on this day, personally appeared J. R. Wright, known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is acting at the direction and on behalf of the operator of the well identified in this instrument, and that he has personal knowledge of the data and facts placed on this form, and that such information given above is true and complete.


 J. R. WRIGHT
 Division Production Superintendent

Sworn and Subscribed to before me, this the 6th day of
December, 1968.


 Bobbie R. Day, Notary Public in and
 for Ector County, Texas.