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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
B-2516

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -----
2. Name of Operator Tamarack Petroleum Company, Inc.	8. Farm or Lease Name Shell State
3. Address of Operator 910 Building of the Southwest, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>17S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or Wildcat Maljamar (Grayburg)
15. Elevation (Show whether DF, RT, GR, etc.) 4177 KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spudded well December 23, 1969.
- Drilled 11" hole to 370' and set 8 5/8"-20# csg. at 370' with 300 sx. of cmt. Cement circulated. WOC 18 hrs. Tested casing to 1000 psi. Held pressure.
- Drilled and cored 7 7/8" hole to 4550'. Set 4 1/2" - 11.6# csg. at 4550' with 300 sx. WOC 24 hrs. Tested csg. to 1500#.
- Perf. 4 1/2" csg. 4387-94; 4447-50; 4490-93.
- Acidized with 2000 gals. and fractured with 20,000 gals. ref. oil and 35,000# sand.
- Ran tubing to 4374'. Ran rods and pump and tested by pumping. Well completed ready to produce 1/21/70.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Vice President DATE 2-18-70

APPROVED BY [Signature] TITLE [Signature] DATE 2-18-70

CONDITIONS OF APPROVAL, IF ANY: