

Submit 3 Copies To Appropriate District
 Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO. 30-025-23459
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2229
7. Lease Name or Unit Agreement Name: PHILLIPS E STATE
8. Well No. 14
9. Pool name or Wildcat MALJAMAR GB/SA

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other WATER INJECTION
2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762
4. Well Location Unit Letter <u>B</u> : <u>660</u> feet from the <u>NORTH</u> line and <u>1980</u> feet from the <u>EAST</u> line Section <u>15</u> Township <u>17S</u> Range <u>33E</u> NMPM County <u>LEA</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4160' GL 4170' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: REPAIR CSG LEAK ACIDIZE GRAYBURG PERFS <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

06/20/01 MIRU BASIC ENERGY DDU #208
 06/21/01 NU BOP WELL BK FLOWNG TBG DEAD PU TBG STG PARTED @ 10' BELOW SURF WO FISHERMAN PU OVERSHOT & WASHPIPE TAG UP TRY GET OVER TBG DIDN'T MK DEPTH LD TLS.
 06/22/01 PU MILL WASH PIPE & OVERSHOT GIH CLN UP 25' SCALE BETWN TBG/CSG REL PKR COOH W/TBG TRIP SAND PMP/BAILER TAG FILL 4373' PU CSG SCRAPER TRIP T/4360'.
 06/25/01 MIRU REV UNIT GIH W/BIT & DCS ON TBG TAG UP BRK CIRC CLN UP CSG T/4515' GET BK IRON SULF & SCALE SAMPLE SENT T/UNICHEM LAB WASH UP CLN GET WTR @ GRND LEVEL IN 4-1/2 CSG & WTR OUT BRADENHD COOH W/TBG DCS.
 06/26/01 GIH W/RBP/PKR ON TBG T/4280' SET RBP PU T/SET & TST PKR WON'T SET COOH WTBG/PKR COME UNSCREWED F/TOP CONN ON ASSY GIH ATTEMPT SCREW ON T/PKR ASSY IN HOLE COOH GOT OUT W/PKR IN TACT PU ANOTHER PKR GIH TAG PLUG PU SET PKR TST RBP 1000 PSI GOOD COME UP HOLE LK F/CSG LK ISOLATE IN 4-1/2 @ 10' BELOW SURF DDU CREW DIG OUT TBG/CSG HDS LOOKNG F/LK
 (CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry M. Sanders TITLE SUPVR., REGULATION/PRORATION DATE 7/27/01
 Type or print name LARRY M. SANDERS Telephone No. 915/368-1488

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
 Conditions of approval, if any:

PHILLIPS STATE E #14 (CONTINUED)

06/27/01 DO PIPE CK CONNS ON WH GIH W/PROD TBG COOH LD TBG ND BOP NU TOP FLNG/BLIND RD BASIC DDU
PULL OFF LOC GOING T/DIG OUT CELLAR W/BACKHOE.

06/28/01 DO 8-5/8 SURF CSG CUTOFF REPLACE CSGHD CUTOFF REPL 4-1/2 CSG PLUMB BRADENHD T/SURF.

06/29/01 MIRU BASIC DDU #208 NU BOP.

07/02/01 GIH SET PKR 300' F/SURF TST CSG T/500 PSI GOOD PRESS UP BELOW PKR SLIGHT LKOFF GIH LK F/LEAK
ISOLATE CSG LK @ 1033-1156' F/SURF COOH LD TBG SQZ REC.

07/03/01 COOH W/2STDS TBG ND BOP NDWH CSG THRDS LKNG UP MIRU HES CMT EQMT NU CMT HD ON 4-1/2
CSG BRK CIRC OUT SURF TK 10 BBL 2 BPM @ 400 PSI MIX/PMP CMT SQZ THRU LK @ 1033-1156' PMP 99
BBL LEAD SLURRY MIX FOLLOW BY 50 BBL TAILEND SLURRY MIX CIRC 50 SX LEAD MIX T/SURF & 81 SX
OUT LK PRESS RNG F/500-550 PSI SD W/500 PSI ON SQZ WASHUP TK 20 MIN GOT BK ON CSG & PRESS @
460 PSI REPRESS T/550 WATCH 10 MIN NO PRESS DROP SI W/550 PSI ON CSG RD HES SD WO CMT CURE.
SD HOLIDAY

07/04/01

07/05/01 ND CMT HD NU BOP PU BIT/DCS TALLY WS SD WK ON DDU PU WS TAG TOC @ 700' DO T/842' WASH &
PULL UP OUT OF CMT.

07/06/01 DRL UP CMT IN 4-1/2 CSG CLN UP T/170' PU WASH UP SD.

07/09/01 DO CMT DRL THRU CMT @ 1156' CIRC CLN F/1200-SURF PRESS TST CSG/RBP UP T/600 PSI HOLDNG
PRESS 30 MIN NO LKOFF OR PRESS DROP GIH W/TBG TAG FILL 4230' 50' FILL ON TOP RBP CIRC CLN TAG
TOP RBP 4280' COOH W/TBG LD DCS PU RETRVNG TL GIH W/TBG.

07/10/01 RU RUN PRESS CHART ON CSG 300 PSI F/30 MIN SLIGHT DROP LOSE PRESS T/280 PSI GIH TAG RBP
TROUBLE GET ON RBP FINALLY REL & COOH W/TBG TRIP CSG SCRPR T/4300' RU TBG TSTRS PU PKR TST
TBG T/4280' SET PKR RU T/SWAB FL @ SURF 2 RUNS PROBLEMS W/DDU EQMT WK ON DDU SI.

07/12/01 TST CSG GIH W/RBP PKR SET RBP 4350' PU SET PKR TST RBP COOH LK F/SML CSG LK HALF WAY OUT
PRESS TST ON CSG SHOW NO LK OFF RUN 30 MIN CHART 350 PSI NO LK OFF REL PKR GIH 10 STDS SET
PKR PRESS UP 400 PSI RUN CHART NO LK OFF REL PKR GIH T/7 STD F/RBP SET PKR PRESS UP 400 PSI 10
MIN PRESS DROP 40 PSI 20 MIN NO PRESS CHG REL PKR PMP 55 BBL WTR DWN CSG SET PKR PRESS UP
400 PSI NO DROP ON 30 MIN CHART POSSIBLE OIL F/FORM & ACID COMING BK CAUSING PRESS TST PROB
BOTH PRESENT @ TOP TGG ON EA TST CIRC WELL RETEST IN AM.

07/16/01 COOH LD WS & PKR PU INJ PKR PU NEW 2-3/8 IPC TBG RAN 139 JTS ND BOP CIRC 100 BBL FW FOLLOW
B/100 BBL PKR FL DWN CSG SET PKR NU WH.

07/17/01 RU RUN CHART NMOCD NOTIFIED NO REP ON LOC PROCEED W/TST PRESS UP CSG T/350 PSI RUN 30 MIN
CHART - PRESS DROP OF 20 PSI DWN T/320 PSI, RD BASIC ENERGY DDU, DROP F/REPORT - JOB DONE.



Phillips State E # 14
000 FUL, 1980 FEL,
SEC 15, T-17-S - R-33-E
LEA. CO. N. MEX.

WATER INJECTOR

CASING:

4 1/2 X 11.6 # - N-80. LT&C.

T.D. 4600'

PERFS: 4379-4474' (60 Holes)

INJECTION PKR:

4290'

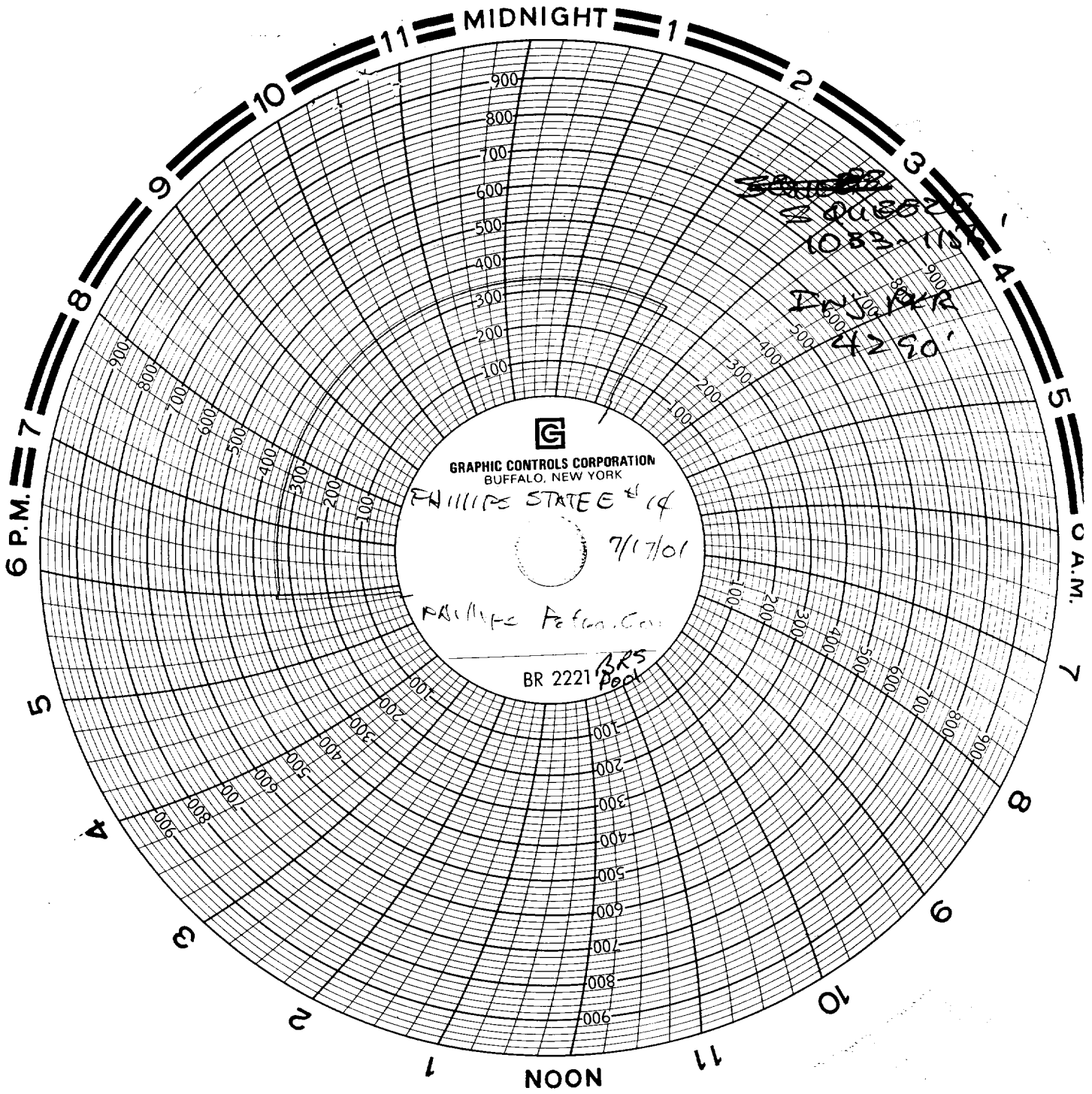
Cement SQUEEZE.

1033-1156'

Chart on CSG. Included.

Tom Taylor

12-15-10 101112-15
RECEIVED
HARRIS
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G
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

PHILLIPS STATE #14

7/17/01

PHILLIPS Refers. Co.

BR 2221 BRS Peak

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