

COUNTY LEA FIELD Maljamar STATE NM 30-025-24186
 OPR CONTINENTAL OIL CO. MAP
317 MCA Unit
Sec 27, T-17-S, R-32-E CO-ORD
1295' FNL, 75' FWL of Sec
Spd 7-12-72 CLASS EL
Cmp 7-30-72 FORMATION DATUM FORMATION DATUM

CSG & SX - TUBING
 8 5/8" at 884' w/450 sx
 5 1/2" at 4200' w/300 sx

LOGS EL GR RA IND HC A

TD 4200'

IP (Grayburg-San Andres) Perfs 3814-4110' F 204 BOPD + 56 BW.
 Pot based on 24 hr test thru 20/64" chk. GOR NR; Grav 37.5;
 CP Pkr; TP 150#

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CONT. Cactus PROP DEPTH 4200' TYPE RT
 DATE

F.R. 7-3-72; Opr's Elev. 4011' GL
 PD 4200' RT (Grayburg-San Andres)
 Contractor - Cactus
 7-17-72 Drlg. 3520' lm
 7-24-72 TD 4200'; Prep Treat
 Perf @ 3814', 3818', 3832', 3836', 3840', 3844',
 3868', 3904', 3910', 3935', 3937', 3973', 3997',
 4014', 4027', 4056', 4073', 4085', 4090', 4105',
 4110' w/1 SPI
 7-31-72 TD 4200'; Tstg
 Acid (3814-4110') 11,000 gals
 Frac (3814-4110') 30,000 gals jelled wtr + 60,000#
 sd
 Flwd 835 BO + 227 BLW in 72 hrs thru 20/64" chk
 (3814-4110')

LEA
CONTINENTAL OIL CO.

Maljamar
317 MCA Unit

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8-7-72 TD 4200'; W) Pot
Flwd 204 BO + 56 BW in 24 hrs thru 20/64" chk,
Grav 37.5; TP 150#

8-14-72 TD 4200'; COMPLETE
LOG TOPS: Queen 3137', Grayburg 3482',
San Andres 3872', Lovington 4037'

8-19-72 COMPLETION REPORTED
