

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

COPY TO O. C. 3

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐				
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐		
2. NAME OF OPERATOR <i>Continental Oil Company</i>									
3. ADDRESS OF OPERATOR <i>P.O. Box 460 Halden New Mexico 88240</i>									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <i>2615' FSL & 1,295' FWL of Sec. 26</i> At top prod. interval reported below At total depth <i>Same</i>									
14. PERMIT NO.		DATE ISSUED							
15. DATE SPEUDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD	
<i>10-13-73</i>		<i>10-21-73</i>		<i>10-30-73</i>		<i>3957' BR</i>			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*	
<i>4,350'</i>		<i>4,317'</i>		<i>—</i>		<i>—</i>		<i>261 - 4,018'</i> <i>Bottom - 4,249' Grayburg San Andres</i>	
25. TYPE ELECTRIC AND OTHER LOGS RUN		26. WAS DIRECTIONAL SURVEY MADE						27. WAS WELL CORED	
<i>SNP & LL-9</i>		<i>NO</i>						<i>NO</i>	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD				AMOUNT FULLED	
<i>8 7/8"</i>	<i>20#</i>	<i>920'</i>	<i>12 1/4"</i>	<i>Circ. 510 sacks</i>					
<i>5 1/2"</i>	<i>12#</i>	<i>4,350'</i>	<i>7 7/8"</i>	<i>325 sacks</i>					
29. LINER RECORD								30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)		
	<i>N/A</i>				<i>2 7/8"</i>	<i>4,225'</i>			
31. PERFORATION RECORD (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
<i>4,205' - 4,249', 4,142' - 4,160', 4,024' - 4,106'</i>					DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED				
					<i>4,205' - 4,249' 900 gal. 15% HCl 100 gal. 28% HCl</i>				
					<i>4,142' - 4,160' 750 gal. 15% HCl 4 750 gal. 28% HCl</i>				
					<i>4,024' - 4,106' 1500 gal. 15% HCl</i>				
					<i>4,024' - 4,160' 3000 gal. 15% HCl 6000 gal. 28% HCl</i>				
33.* PRODUCTION									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)			
<i>10-31-73</i>		<i>Pumping</i>				<i>Producing</i>			
DATE OF TEST	HOURS TESTED	CHARGE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO		
<i>11-4-73</i>	<i>24</i>		<i>—</i>	<i>183</i>	<i>196</i>	<i>30</i>			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)			
		<i>—</i>				<i>36.8</i>			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							TEST WITNESSED BY		
<i>Sold</i>									
35. LIST OF ATTACHMENTS									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED		TITLE				DATE			
<i>Robert Gault III</i>		<i>Division Engineer</i>				<i>12-3-73</i>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS-A, MCA-3, File

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

if not prior to the time this summary record is submitted, copies of all currently available logs (drillers', geologists', sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s), and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			Queen Grayburg San Andres Louisiana
			MEAS. DEPTH 3348 3702 4112 4258
			TRUE VERT. DEPTH