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LAND OFFICE	
OPERATOR	

Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

2. Name of Operator  
Michaelson Producing Co.

3. Address of Operator  
1301 Midland Savings Bldg, Midland, Texas 79701

4. Location of Well  
UNIT LETTER D LOCATED 467 FEET FROM THE West LINE AND 330 FEET FROM THE North LINE OF SEC. 29 TWP. 16S RGE. 38E NMPM

7. Unit Agreement Name

8. Farm or Lease Name  
Yadon

9. Well No.  
1

10. Field and Pool, or Wildcat  
Wildcat

15. Date Spudded  
11-4-74

16. Date T.D. Reached  
11-25-74

17. Date Compl. (Ready to Prod.)  
Dry

18. Elevations (DF, RKB, RT, GR, etc.)  
3750 DF

19. Elev. Casinghead  
3739

20. Total Depth  
8650

21. Plug Back T.D.  
350

22. If Multiple Compl., How Many  
None

23. Intervals Drilled By  
Rotary Tools  
Cable Tools  
O-TD

12. County  
Lea

25. Was Directional Survey Made  
Yes

27. Was Well Cored  
No

24. Producing Interval(s), of this completion - Top, Bottom, Name  
None

26. Type Electric and Other Logs Run  
Comp. AC-Vel Log & Dual Induction

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12	42	400	17 1/2	400 sx	None
8 5/8	24, 28, 32	4500	11	375 sx	1001

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
		None		

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)  
None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production  
None

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

Date of Test

Hours Tested

Choke Size

Prod'n. For Test Period

Oil - Bbl.

Gas - MCF

Water - Bbl.

Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments  
Landowner Water well conversion letter, 2 copies of logs run, Straight hole log, No. 103 on Abandonment

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE President DATE March 27, 1975

**INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

**Southeastern New Mexico**

**Northwestern New Mexico**

T. Anhy _____ 2080	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 2150	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 3100	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3190	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 5010	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 6395	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 7880	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 8026	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 8460	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

**FORMATION RECORD (Attach additional sheets if necessary)**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	300	300	Recent				
300	2080	1780	Triassic				
2080	2150	70	Rustler				
2150	3100	950	Salado				
3100	3190	90	Tansil				
3190	5010	1878	Upper Guadalupe				
5010	6395	1385	San Andres				
6395	6485	190	Glorietta				
6485	7880	1395	Clear Fork				
7880	8026	146	Tubb				
8026	8460	434	Drinkard				
8460	8650	190	Abo				

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 U.S. GEOLOGICAL SURVEY  
 DISTRICT OFFICE