

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Western Oil Producers, Inc.

3. ADDRESS OF OPERATOR
P. O. Box 2055, Roswell, N. M. 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660' FNL, 330' FEL Sec. 35, T-17-S, R-32-E
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
LC - 058407 - (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jon-Bob

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Corbin Undesignated

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA
Sec. 35, T-17-S, R-32-E N.M.

14. PERMIT NO. _____ DATE ISSUED _____

12. COUNTY OR PARISH
Lea

13. STATE
N.M.

15. DATE SPUGGED 2/9/75 16. DATE T.D. REACHED 3/21/75 17. DATE COMPL. (Ready to prod.) 4/4/75 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3952 GR 19. ELEV. CASINGHEAD 3952

20. TOTAL DEPTH, MD & TVD 8880' 21. PLUG, BACK T.D., MD & TVD PBTP 8679 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS Rotary CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Perf. 8493'-8517', Abo

25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
Compensated Neutron

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	40#	330'	1 7/8"	300 sx. Circ.	None
8 5/8"	24# & 32#	4400'	11"	650 sx.	None
4 1/2"	11.6#	8711'	7 7/8"	250 sx.	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	8451	8451

31. PERFORATION RECORD (Interval, size and number)

8493'-8517' = 13 - .42 holes
8525'-8532' = 5 - .42 holes
8546'-8552' = 4 - .42 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8493' - 8552'	6000 Gal. 15% NE

33.* PRODUCTION

DATE FIRST PRODUCTION 4/4/75 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4/5/75	24	2 8/64	→	156	93.6	-	600 - 1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
0 - 150	0	→				38.6°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented - wait on Gas line

TEST WITNESSED BY
Kenneth Reynolds

35. LIST OF ATTACHMENTS
Logs, DST Charts

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]* TITLE *Supt.* DATE 4-14-75

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Stacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW MOST IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Caliche, Red Beds, Anhydrous Salt Surface	2395	2395	Red Sand, Red Shale, Salt, Anhy.
Shale, Sand, Dol.	2395	2900	Brown Dolomite, Red Shale, Red & Gray SS
Sand	2900	2950	Red and Gray SS
Shale, Dol.	2950	3590	Red & Gray Shale, Brn.-Tan Dolomite
Sand	3590	3640	Red & Gray SS
Dol., Shale	3640	4090	Tan-Brn. Dol, Red & Gray Shale
Dol., Lm., Sh.	4090	8420	Tan-Brn. Dol, Dk. Brn. Lm, Blk, Shale
Reef Dol.	8420	8530	Lt. Tan Dolomite
Shale, Dol.	8530	8640	Blk. Sh., Shly Dolomite
Sand	8640	8760	Gray SS.
Dolomite	8760	8680 TD	Tan Dolomite

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Base Salt	2395		
Yates	2900		
Queen	3590		
Grayburg	4090		
Reef	8420		
B. Reef	8580		