

District 5 Cores
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

STATE OF NEW MEXICO
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See instructions
at Bottom of Page

MAY -9 '90

C. D.
ARTESIA, OFFICE

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

I. Operator Ultramar Production Company Well API No. N/A

Address 16825 N. Chase, Suite 1200, Houston, TX 77060

Reason(s) for Filing (Check proper box) Other (Please explain)
New Well Change in Transporter of: Oil Dry Gas
Recompletion Casinghead Gas Condensate
Change in Operator

If change of operator give name and address of previous operator Union Texas Petroleum Corp., P.O. Box 2120, Houston, TX 77252-2120

II. DESCRIPTION OF WELL AND LEASE

Lease Name Shipp 34 A Well No. 2 Pool Name, including Formation Casey (Strawn) Kind of Lease State, Federal or Fee Lease No. Fee

Location Unit Letter F 2086 Feet From The West Line and 2086 Feet From The North Line
Section 34 Township 16S Range 37E NMPM. Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)
Texaco Trading & Transportation P.O. Box 1295, Midland, TX 79702

Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)
Liberty Corporation J. L. Davis P.O. Box 3179, Midland, TX 79702

If well produces oil or liquids, give location of tanks. Unit C Sec. 34 Twp. 16S Rge. 37E is gas actually connected? Yes When? 11-17-75

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v

Date Spudded _____ Date Compl. Ready to Prod. _____ Total Depth _____ P.B.T.D. _____

Elevations (DF, RKB, RT, GR, etc.) _____ Name of Producing Formation _____ Top Oil/Gas Pay _____ Tubing Depth _____

Perforations _____ Depth Casing Shoe _____

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE _____ CASING & TUBING SIZE _____ DEPTH SET _____ SACKS CEMENT _____

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank _____ Date of Test _____ Producing Method (Flow, pump, gas lift, etc.) _____

Length of Test _____ Tubing Pressure _____ Casing Pressure _____ Choke Size _____

Actual Prod. During Test _____ Oil - Bbls. _____ Water - Bbls. _____ Gas - MCF _____

GAS WELL

Actual Prod. Test - MCF/D _____ Length of Test _____ Bbls. Condensate/MMCF _____ Gravity of Condensate _____

Testing Method (Puck, back pr.) _____ Tubing Pressure (Shut-in) _____ Casing Pressure (Shut-in) _____ Choke Size _____

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Polly A. Koontz
Signature Polly A. Koontz Supervisor of Regulatory Affairs
Printed Name 5/3/90 Title 713/874-0700
Date Telephone No.

OIL CONSERVATION DIVISION
MAY 17 1990

Date Approved _____

By JERRY SEXTON ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.