

NO. OF COPIES RECEIVED		
DISTRIBUTION		
ALBANY		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E 5938	
7. Unit Agreement Name	
8. Farm or Lease Name State	
9. Well No. 1	
10. Field and Pool, or Wildcat Kemnitz Lower Wolfcamp	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER

Name of Operator
W. A. Moncrief, Jr.

Address of Operator
Moncrief Building, Ninth at Commerce, Ft. Worth, Texas 76102

Location of Well
UNIT LETTER E, 1980 FEET FROM THE North LINE AND 661 FEET FROM
THE West LINE, SECTION 26 TOWNSHIP 16S RANGE 33E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4186 GD 4204 KB

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Plug back & recomplate</u> <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Original Seaman perforations 11,602-11,625' and 11,642-11,654' depleted rapidly after completion. Operator perforated additional Seaman zone 11,344-11,360, 11,438-11,442, 11,458-11,462, 11,468-11,472, 11,511-11,514, 11,526-11,538 and 11,584-11,592' w/2 JSPF 6-22-77. Treated all perfs 11,344-11,654 w/8000 gal 15% MCA w/ball sealers 6-22-77. Well seemed to be communicated to a thief zone. Was on vacuum immediately. Ran Cardinal Tracer Survey to locate thief zone 6-24-77. Found thief zones to be 11,602-11,624 & 11,584-11,592'. These zones were in communication. Set retainer @ 11,571' and squeezed perfs 11,584-11,592, 11,602-11,625' and 11,642-11,654' w/100 sax THIX-SET w/½ of 1% CFR-2 + 5# salt per sack + 100 sax Class "H" w/½ of 1% CFR-2 + 5# salt & 10# Gilsonite persack 6-26-77. Acidized perfs 11,344-11,538' w/3000 gal 15% NE acid & ball sealers 6-27-77. Reacidized Seaman perfs 11,344-11,538' w/12,600 gal 20% CRA in 6 stages w/Benzoic Acid flakes & ball sealers 6-29-77. Well would not flow. Swab 16½ BNO/3½ hrs 7-1-77. Set Model "D" pkr w/knock out plug @ 11,270' 7-5-77. Perf Kemnitz lower Wolfcamp 10,770-10,774', 10,780-10,786', 10,804-10,814' and 10,852-10,854' w/2 JSPF 7-5-77. Set retrievable bridge plug @ 10,888' w/14' frac sand on top of BP 7-6-77. Acidized Kemnitz lower Wolfcamp perfs 10,770'-10,854' w/2000 gal 20% CRA using ball sealers 7-6-77. Swabbed 70 BF/10 hrs 75% oil + 25% AW 7-8-77. Swab 3.46 BO/1½ hrs 7-9-77. Reacidized perfs 10,770-10,854' w/12,000 gal 20% CRA in 4 stages w/Benzoic acid flakes & ball sealers 7-11-77. Swab 25 BLO + 47 BNO + 124 BAW/12 hrs 7-12-77. Swab 76 BO + 33 BLW/11 hrs 7-13-77. Swab 63 BO + 35 BLW/10 hrs 7-14-77. Ordered pumping unit for Kemnitz lower Wolfcamp zone.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Samuel E. Sherman TITLE Exploration Manager DATE 9-16-77

APPROVED BY John W. Runyan TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

RECEIVED

SEP 17 1977

CO. CONSERVATION COMM.
HOBBS, N. M.