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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
IG 4195

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

7. Unit Agreement Name

2. Name of Operator
Bass Enterprises Production Co.

8. Farm or Lease Name
Pennzoil-State

3. Address of Operator
Box 2760, Midland, Texas 79702

9. Well No.
1

4. Location of Well
UNIT LETTER **P** **700** FEET FROM THE **South** LINE AND **600** FEET FROM
THE **East** LINE, SECTION **22** TOWNSHIP **16S** RANGE **36E** NMPM.

10. Field and Pool, or Wildcat
Undesignated

15. Elevation (Show whether DF, RT, GR, etc.)
3890' KB 3872.7' GL

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

October 6, 1978

Confirming telephone conversation between Gene Young (Bass) and John Runyon (NMOCC), approval was granted to set plugs as follows:

- 50 sks Class "H" + .3% HR-4, 15.7 ppg from 11,420' to 11,520'
- 50 sks Class "H" + .3% HR-4, 15.7 ppg from 10,910' to 11,010'
- 50 sks Class "H" + .3% HR-4, 15.7 ppg from 10,296' to 10,396'
- 50 sks Class "H" + .3% HR-4, 15.7 ppg from 9,445' to 9,545'
- 50 sks Class "H", 15.7 ppg from 8,164' to 8,264'
- 50 sks Class "H", 15.7 ppg from 6,170' to 6,270'
- 50 sks Class "H", 15.7 ppg from 4,160' to 4,260'
- 50 sks Class "H", 15.7 ppg from 1,995' to 2,095'
- 10 sks Class "H", 15.7 ppg at surface.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. J. Worthy, Jr. TITLE Senior Production Clerk DATE October 16, 1978

APPROVED BY Jerry Runyon TITLE Director DATE OCT 18 1978

CONDITIONS OF APPROVAL, IF ANY:

