

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-105  
 Revised March 25, 1999

OIL CONSERVATION DIVISION  
 2040 South Pacheco  
 Santa Fe, New Mexico 87505

DISTRICT I  
 1625 N. French Dr., Hobbs, NM 87240  
 DISTRICT II  
 811 S. First Street, Aztec, NM 88210  
 DISTRICT III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 DISTRICT IV  
 2040 South Pacheco, Santa Fe, NM 87505

WELL API NO. 30-025-27283
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-6874

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name NORTHEAST KEMNITZ	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____		8. Well No. 6	
2. Name of Operator ELK OIL COMPANY		9. Pool Name or Wildcat KEMNITZ CISCO	
3. Address of Operator P.O. BOX 310, ROSWELL, NEW MEXICO 88202-0310			
4. Well Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>SOUTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>9</u> Township <u>16 SOUTH</u> Range <u>34 EAST</u> NMPM <u>Lea</u> County			
10. Date Spudded 3/11/81	11. Date T.D. Reached 5/11/81	12. Date Compl. (Ready to Prod.) 12/15/00	13. Elevations (DF, RKB, RT, GR, etc.) 4120
14. Elev. Casinghead 4122	15. Total Depth 13,365	16. Plug Back T.D. 12,350	17. If Multiple Compl. How Many Zones? _____
18. Intervals Drilled By _____	Rotary Tools X	Cable Tools _____	20. Was Directional Survey Made YES
19. Producing Interval(s) of this completion - Top, Bottom, Name 11,114-127; 11,090-094 CISCO			21. Type Electric and Other Logs Run SCHLUMBERGER; CNL-FDC: DLL/RXO
22. Was Well Cased NO			

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB / FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4	34#	400	17	400	NONE
8 5/8	32# / 28#	4500	12 1/4	2013	NONE
5 1/2	17# / 20#	13365	7 7/8	825	NONE

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKERSET
					2 3/8	11020	11020

26. Perforation Record (Interval, Size, and Number) 11,090' - 11,094' 9 1/2" holes 11,114' - 11,127' 17 1/2" holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	11,090-11,127	3000 GALLONS CCA ACID

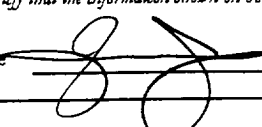
28. PRODUCTION

Date First Production 12/9/00	Production Method (Flowing, Gas Lift, Pumping - Size and Type Pump) PUMPING	Well Status (Prod or Shut-in) PROD
Date of Test 12/15/00	Hours Tested 24	Choke Size 0
Prod'n Foz Test Period	Oil - Bbl. 8	Gas - MCF 20
Water - Bbl. 0	Gas - Oil Ratio 2500:1	
Flow Tubing Fract. 0	Casing Pressure 0	Calculated 24-Hour Rate 8
Oil - Bbl. 8	Gas - MCF 20	Water - Bbl. 0
Oil Gravity - API - (Corr.) 42	Test Witnessed By R. RAY	

29. Disposition of Gas (Sold, Used for Fuel, Ventd, Etc)  
 SOLD

30. List Attachments  
 SEE ORIGINAL C-102 DATED 06/05/81

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature  Printed Name JOSEPH J. KELLY Title PRESIDENT Date 12/22/2000

JK

*(Handwritten mark)*

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

### OIL OR GAS SANDS OR ZONES

No. 1, from .....to.....  
 No. 2, from .....to.....  
 No. 3, from .....to.....  
 No. 4, from .....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.  
 No. 1, from .....to.....feet.....  
 No. 2, from .....to.....feet.....  
 No. 3, from .....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
<b>SEE ORIGINAL DATED 06/05/81.</b>							