

SANTA FE		
FILE		
U.S.O.S.		
LAND OFFICE		
OPERATOR		

SANTA FE, NEW MEXICO 87501

REVISED 12-1-70

1a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name <i>Dickinson Cattle Co.</i>	
9. Well No. <i>33</i>	
10. Field and Pool or Wildcat UNDESIGNATED	
12. County	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER

Name of Operator *Reading & Bates Petroleum Co.*
 Address of Operator *810 North Dixie Blvd. Room 202, Odessa, Texas 79761*
 Location of Well
 UNIT LETTER *N* *1980* FEET FROM THE *West* LINE AND *160* FEET FROM
 THE *South* LINE, SECTION *33* TOWNSHIP *14 S* RANGE *38 E* NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER _____ <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject wild cat well was drilled to a TD of 13,360' as a Devonian Test. However, no productive intervals were encountered below the Wolfcamp formation (9454-9434). Therefore production casing depth was changed from 13,360' to 9659'. The persecties encountered below the casing shoe were protected by cement plugs as per Oil Conservation Commission regulations & are shown below.

- 13,230' TO 13,130' (Top of Devonian) 50 sacks class #1 neat.
- 17,850' TO 11,750' (Top of Mississippian) 50 sacks Class #1 neat.
- 9,900' TO 9,600' (Lower Wolfcamp v to make cement) 125 sacks class #1 9 1/2 G.C.C.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.
 SIGNED *Donald J. Higgins* TITLE *Production Supt.* DATE *5/4/82*

APPROVED BY **JERRY SEXTON** TITLE _____ DATE **MAY 5 1982**
 CONDITIONS OF APPROVAL **DISTRICT SUPER.**

O.C.D.
HOBBS OFFICE

MAY 5 1982

RECEIVED