

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 South First, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-27891
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> XX
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: XXXX TILLEY
8. Well No. 1
8. Pool name or Wildcat Shoebar Devonian and Atoka
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3967 gr

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Primero Operating, Inc.

3. Address of Operator
 PO Box 1433, Roswell, NM 88202-1433

4. Well Location
 Unit Letter N : 330 feet from the South line and 1815 feet from the West line
 Section 26 Township 16S Range 35E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

1/13/03: RIH w/ tubing to 10,400', and loaded 5 1/2" casing with brine gel.
 First plug: 25 sx 10,300' to 10,400'
 Second Plug: 25 sx 9,300' to 9,400'
 Third Plug: 25 sx 6,300' to 6,400'
 POH. Perforated squeeze holes at 4,900' and 385', SDFN

1/14/03: RIH to 6,400' and loaded hole wi
 Fourth plug: 35 sx 4,800' to 4,900'
 Fifth plug: 35 sx 1,800' to 1,900'
 Sixth plug: 35sx; 285' to 385'
 Surface plug: 10sx; 60' to surface

Approved as to Plugging of the Well Bore.
 Liability under bond is retained until
 Surface restoration is completed.

We will install a dry hole marker and clear the location of all production equipment and joint production to NMOS regulations.

RECEIVED
 HOBBS
 OGD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE President DATE 1/20/03

Type or print name Phelps White Telephone No. 505.622.1001

(This space for State use)

APPROVED BY _____ ORIGINAL SIGNED BY GARY W. TITUS DATE _____
 Conditions of approval, if any: _____ OC FIELD REPRESENTATIVE II/STAFF MANAGER

JAN 24 2003

ATTN: LE...
 dm