

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer 612, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Grande Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-33003

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.  
025739

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

1. Type of Well:  
Oil WELL  GAS WELL  OTHER

GECKO State 4

2. Name of Operator  
TMBR/Sharp Drilling, Inc.

8. Well No.  
1

3. Address of Operator  
P. O. Drawer 10970

9. Pool name or Wildcat  
Wildcat

4. Well Location  
Unit Letter B/2 : 658 Feet From The North Line and 1878 Feet From The East  
Section 4 Township 16S Range 37E NMPM Lea Co.

10. Elevation (Show whether DP, RKB, RT, GR, etc.)  
3836' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

08/12/95  
Ran 249 jts (10,794') 5-1/2" 17# K-55 & N-80 csg & set @ 10,790'. Circ 1-1/2 hrs & cmt w/450 sx Premium Plus cmt + 3% CFR-3 + 0.5% Halad 344 + 3 pps KCl mixed @ 15.60 ppg, 1.21 cu.ft./sk yield. Clean pits & release rig @ 7:30 PM 08-11-95. WOCU.

I hereby certify that the information shown is true and complete to the best of my knowledge and belief.

SIGNATURE Jeff Phillips TITLE Production Manager DATE 9-8-95

TYPE OR PRINT NAME Jeff Phillips (915) 699-5050 TELEPHONE NO.