

INJECTION WELL DATA SHEET

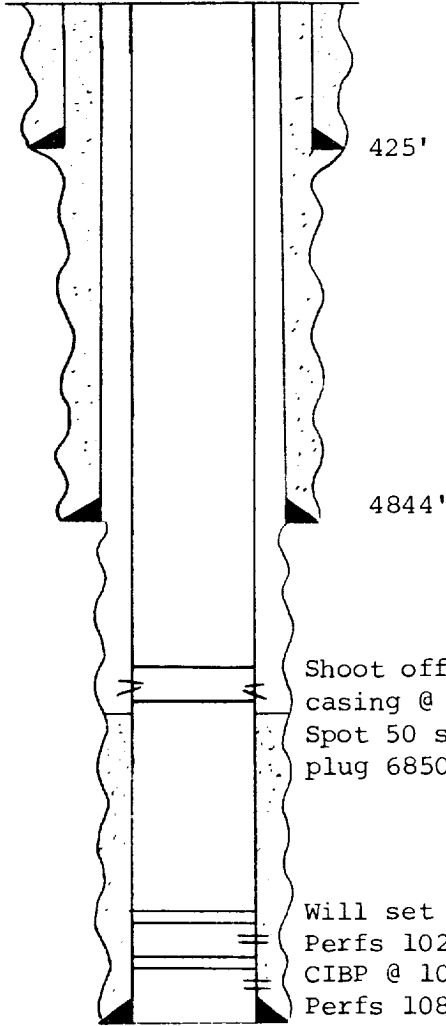
V-F PETROLEUM INC.

KATHY FOLK

(WELL ORIGINALLY DRILLED BY SOUTHERN UNION)

OPERATOR	LEASE			
1	1800' FNL & 330' FEL	32	T-16-S	R-35-E
WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP	RANGE

Schematic



Tabular Data

Surface Casing

Size 13 3/8 " Cemented with 420 sx.  
 TOC surface feet determined by circulated  
 Hole size 17 1/2"

Intermediate Casing

Size 9 5/8 " Cemented with 1900 sx.  
 TOC surface feet determined by circulated  
 Hole size 12 1/4"

Long string

Size 5 1/2 " Cemented with 875 sx.  
 TOC 7000 feet determined by cement bond log  
 Hole size 7 7/3"

Total depth 11,015' 10,943' PBD

Shoot off & pull casing @ 6800'+-- Injection interval  
 Spot 50 sx cement plug 6850'-6750' 4845 feet to 6750 feet  
 (perforated or open-hole, indicate which)

Will set CIBP @ 10190, dump 20' cement  
 Perfs 10292-329  
 CIBP @ 10515  
 Perfs 10826-60

TD 11,015'

Tubing size 2 7/8" lined with plastic coating set in a  
 (material)  
Baker Lok-Set packer at 4800 feet  
 (brand and model)

(or describe any other casing-tubing seal).

Other Data

- Name of the injection formation San Andres/Glorieta
- Name of Field or Pool (if applicable) N/A
- Is this a new well drilled for injection?  Yes  No  
 If no, for what purpose was the well originally drilled? TO TEST WOLFCAMP FORMATION

- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (backs of cement or bridge plug(s) used)  
10,826' - 10,360' SET CIBP @ 10,515' & DUMP 20' CEMENT ON TOP  
10,292' - 10,329' SET CIBP @ 10,190' & DUMP 20' CEMENT ON TOP (TO BE DONE)

- Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.  
Wolfcamp 10,800'