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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Anderson C

9. Well No.
1

2. Name of Operator
Amoco Production Company

3. Address of Operator
P.O. Box 68, Hobbs, NM 88240

4. Location of Well
Undesignated Anderson Ranch Wolfcamp

UNIT LETTER *S* LOCATED *1930* FEET FROM THE *South* LINE AND *1980* FEET FROM _____

THE *West* LINE OF SEC. *3* TWP. *16-S* RGE. *32-E* NMPM _____

12. County
Lea

15. Date Spudded *3-10-84* 16. Date T.D. Reached *4-9-84* 17. Date Compl. *10-9-84* 18. Elevations (DF, RAB, RT, GR, etc.) *4321.7' GR* 19. Elev. Casinghead _____

20. Total Depth *10,300* 21. Plug Back T.D. *9970* 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By: Rotary Tools *0-TO* Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
9896' - 9954' Wolfcamp (Shut-in)

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Compensated Density Dual Spaced Neutron Log, Compensated Spectral Natural Gamma Ray Log, Dual Guard 700

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<i>13-3/8"</i>	<i>48#</i>	<i>421'</i>	<i>17-1/2"</i>	<i>421 SX CL C w/add.</i>	<i>106 SX</i>
<i>8-5/8"</i>	<i>24#, 32#</i>	<i>4150'</i>	<i>11"</i>	<i>1400 SX CL C LITE w/add + 400 SX CL C neat</i>	<i>136 SX</i>
<i>5-1/2"</i>	<i>17#</i>	<i>10,305'</i>	<i>7-7/8"</i>	<i>1350 SX LITE X 500 SX CL H w/add</i>	<i>83 SX</i>

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<i>2-7/8"</i>	<i>9709'</i>	<i>9709'</i>

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

9981-9997' w/4 SPF 9950-9954' w/4 SPF
10,010'-10,020' w/4 SPF
9896'-9914' w/4 SPF
9922'-9926' w/4 SPF
9937'-9946' w/4 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<i>9981-10,020'</i>	<i>4000 gals 15% NEFE HCL w/add</i>
<i>9981-10,020'</i>	<i>cm spacer w/200 SX CL H cmb.</i>
<i>9896-9954'</i>	<i>2000 gals 15% NEFE HCL w/add</i>

33. PRODUCTION

Date First Production *None* Production Method (*Flowing, gas lift, pumping - Size and type pump*) _____ Well Status (*Prod. or Shut-in*) *Shut-in*

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*) _____ Test Witnessed By _____

35. List of Attachments
Inclination Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Bonita Gable* TITLE *Administrative Analyst* DATE *11-14-84*

0+5-77MOCB, H 1-JRB, 1-FJN, 1-GCC

4M

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Fictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5707'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6913'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7598'</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9017'</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>10,125'</u>	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet
No. 2, from _____ to _____	_____ feet
No. 3, from _____ to _____	_____ feet
No. 4, from _____ to _____	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	816	816	Redbed				
816	3279	2463	Anhydrite and Salt				
3279	4433	1154	Lime and Anhydrite				
4433	6070	1637	Lime and Dolomite				
6070	7812	1742	Dolomite				
7812	8900	1088	Anhydrite, Dolomite + Shale				
8900	10,300	1400	Lime and Shale				

RECORDED
1984