

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 2033
 T. Salt 2950
 B. Salt _____
 T. Yates 3133
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres 4803
 T. Glorieta 6512
 T. Paddock _____
 T. Blinbry _____
 T. Tubb 7634
 T. Drinkard _____
 T. Abo 8387
 T. Wolfcamp 9723
 T. Penn. 10385
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn 11460
 T. Atoka _____
 T. Miss 12262
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Granite _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn. "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Qtzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

No. 1, from 11,492 to 11,526 OIL OR GAS SANDS OR ZONES

No. 2, from _____ to _____ No. 4, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet
 No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2033	2033	Redbed				
2033	2200	167	Anhy.				
2200	2950	750	Salt				
2950	3133	183	Anhy., Salt, & Dol.				
3133	4803	1670	Dol., Anhy., & Sd.				
4803	6512	1709	Dol.				
6512	7634	1122	Silt Stone, Dol., & Anhy.				
7634	8387	753	Dol., Sd., Silt Stone.				
8387	9723	1336	Dol., Shale				
9723	11460	1737	Im., Shale				
11460	12262	802	Im., Sd. & Shale				
12262	13532	1270	Im.				
13532	13564	32	Shale				

HOBBS OFFICE

MAR

2 1981

RECEIVED

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

E-1075

7. Unit Agreement Name

8. Farm or Lease Name

Arco State

9. Well No.

1

10. Field and Pool, or Wildcat

Dean Devonian

12. County

Lea

1a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

Bliss Petroleum, Inc.

3. Address of Operator

P. O. Box 1817

Hobbs, New Mexico 88241

4. Location of Well

UNIT LETTER: E LOCATED 2310 FEET FROM THE North LINE AND 830 FEET FROM

THE West LINE OF SEC. 35 TWP. 15 S RGE. 36 E NMPM

15. Date Spudded

4-25-85

16. Date T.D. Reached

6-15-85

17. Date Compl. (Ready to Prod.)

18. Elevations (DF, RKB, RT, GR, etc.)

3880' KB

19. Elev. Casinghead

20. Total Depth

13564

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

25. Was Directional Survey Made

8 5/8" Csg. failed, Could not get back to bottom. Well was plugged 6/26/85

26. Type Electric and Other Logs Run

27. Was Well Cored

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	350	17 1/2	400 Sx. - Circ.	
8 5/8	24 & 32	4650	11	2250 Sx. - Circ.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Paul Bliss

TITLE

President

DATE

2/25/87