

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

**OIL CONSERVATION DIVISION**  
310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
30-025-29462

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Shipp

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

8. Well No.  
1

2. Name of Operator  
Amerind Oil Company Limited Partnership

9. Pool name or Wildcat  
Casey Strawn, West

3. Address of Operator  
415 W Wall Suite 500, Midland, TX 79701

4. Well Location  
Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line  
Section 33 Township 16S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3784' GL, 3798' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Put well on rod pump</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  
2/12/90 TIH w/2-7/8" tbg as follows: 349 jts N-80 EUE 11,024.1'  
1 2-7/8" x 5-1/2" TAC 2.90'  
9 jts N-80 EUE 280.70'  
1 SN 1.10'  
1 jt N-80 EUE 31.92'  
KB correction 15.00'  
Tbg landed 11,355.73' KB  
SN @ 11,322.71' KB. TAC set @ 11,039.11' KB w/10,000# tension.  
2/13/90 TIH w/pump & rods as follows: 1 1-1/2" x 24' polished rod, w/1-1/4" x 14 PRL  
3 1" x 4' Grade "D" subs w/SH cplgs  
82 1" x 25' Grade "D" subs w/SH cplgs  
194 7/8" x 25' Grade "D" rods w/standard t-cplgs  
160 3/4" x 25' Grade "D" rods w/standard t-cplgs  
15 1" x 25' Grade "D" rods w/SH cplgs  
Pumping 7.1-96" SPM. 1 (2") 2-1/2" x 1-1/4" x 20' x 26' RHBM (C)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
SIGNATURE [Signature] TITLE Partner DATE 3/5/90  
TYPE OR PRINT NAME Robert C. Leibrock TELEPHONE NO. 915/682-8217

(This space for State Use)  
Orig. Signed by Paul Kautz Geologist  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

MAR 30 1990