

OIL CONSERVATION DIVISION  
P. O. BOX 2000  
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OF OIL AND GAS RESERVES	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATION	
PRODUCTION OFFICE	

**I. OPERATOR**  
Yates Petroleum Corporation  
Address: 105 South 4th St., Artesia, NM 88210

**Reason(s) for filing (Check proper box)**  
 New Well  Change in Transporter of: Oil  Dry Gas   
 Recompletion  Casinghead Gas  Condensate   
 Change in Ownership

**Other (Please explain)**  
Request 2500 bbl test allowable for month of August, 1987.  
Perforations: 3767-3784' Queen

If change of ownership give name and address of previous owner \_\_\_\_\_

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name Billy AES State	Well No. 1	Pool Name, including Formation Sanmal-Queen R-3533	Kind of Lease State, Federal or Fee State	Lease No. V-1671
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Location: Unit Letter D; 990 Feet From The North Line and 330 Feet From The West  
 Line of Section 12 Township 17S Range 33E, NMPM, Lea County

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) PO Box 1183, Houston, TX 77001
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks: Unit FRAC TANKS Sec.        Twp.        Rge.        Is gas actually connected? No When       

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well <input type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Resv. <input type="checkbox"/>	Diff. Resv. <input type="checkbox"/>
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth				
Perforations			Depth Casing Shoe					

**TUBING, CASING, AND CEMENTING RECORD**

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

**V. TEST DATA AND REQUEST FOR ALLOWABLE** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

**OIL WELL**

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

**GAS WELL**

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. Anita Goodlett  
(Signature)  
Production Supervisor  
(Title)  
8-4-87  
(Date)

OIL CONSERVATION DIVISION  
APPROVED AUG 10 1987, 19  
BY ORIGINAL SIGNED BY JERRY SEXTON  
TITLE DISTRICT SUPERVISOR

This form is to be filed in compliance with RULE 1102.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.  
Separate Form C-104 must be filed for each pool in multiple completions.

RECEIVED  
AUG 6 1967  
OCD OFFICE  
HOBBS