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U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER

7. Unit Agreement Name

Name of Operator

8. Farm or Lease Name

Amerind Oil Co.

Latham

Address of Operator

9. Well No.

500 Wilco Bldg., Midland, TX 79701

1

Location of Well

10. Field and Pool, or Wildcat
N.E. Lovington Penn

UNIT LETTER L 2130 FEET FROM THE South LINE AND 660 FEET FROM

THE West LINE, SECTION 27 TOWNSHIP 16S RANGE 37E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3783' GL, 3797' KB

12. County
Lea

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING

PLUG AND ABANDON
CHANGE PLANS

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOB
OTHER

ALTERING CASING
PLUG AND ABANDONMENT

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Surface casing: October 14, 1987 - Ran 403' 12-3/4" 35# ST&C csg w/TX pattern guide shoe & 3 centralizers. Set @ 400'. Circ 75 sx. PD @ 5:30 PM MDT 10/14/87. Rule 107 - Option 2: 1) 561 cu ft Southwestern El Toro cmt. 425 sx Cls "C" w/2% CaCl₂ 2) Approx temp of slurry when mixed 70° F 3) Est min formation temp 80° F 4) Est cmt strength @ time of test 1045 psi 5) Time in place 12-1/2 hrs.

Intermediate casing: October 22, 1987 - Ran 8-5/8" csg as follows:

Guide shoe	1.20'
1 jt 8-5/8" 32# J-55	44.02'
Float collar	1.60'
39 jts 8-5/8" 32# J-55	1683.37'
56 jts 8-5/8" 24# J-55	2419.15'
1 jt 8-5/8" 32# J-55	34.66'
KB correction	16.00'
Total string	4200.00'

Set @ 4200'. Ran 3 centralizers @ 4180', 4109', 4024'. PD 7:45 AM MDT 10/22/87. Circ 120 sx. Ran fluid caliper. Rule 107 - Option 2: 1) 3464 cu ft Southwestern El Toro cmt. Pump 1600 sx PSL, 6#/sk salt, 1/4#/sk celloseal & 200 sx Cls "C" neat. 2) Approx temp of slurry when mixed 70° F 3) Est min formation temp 90° F 4) Est cmt strength @ time of test 2300 psi 5) Time in place 18 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert C. Leibrock TITLE Vice President DATE Oct 26, 1987

ORIGINAL SIGNED BY JERRY SEXTON

PROVED BY DISTRICT 1 SUPERVISOR TITLE _____ DATE 10/28/1987

CONDITIONS OF APPROVAL, IF ANY: