				CONIACT RE OFFICE FOR		31-1	>25-320	1.0
Form 3160-3 (July 1989)				OF COPIES		BLM Rosw	ell District	00
(formerly 9-33			STATES	(Other Instru reverse e		Hodified NHD60-31	Form No.	
		PARTMENT OF)K			UNATION AND BEBIAL	NO.
		BUREAU OF LAN		······································			88480 LC - C	259576
In. TIPE OF WO		PERMIT TO D	DRILL, DEEPEN	, OR PLUG I	BACK	G. IF INDIAN,	ALLOTTES OR TRIBE N	AMB
b. TIPE OF WE	DRILL 🛛	D	EEPEN 🗌	PLUG BA	ск 🗆	7. UNIT AGREE		
OIL WELL	GAS WELL	0.7.7.**	SINGL	б (X) мисти	"LE (GRAYBURG UN	IT
2. NAME OF OFI		OTHER	ZONK	3a. Area Code 6	L L	S. FARM OR LI	CASE NAME	
THE W	ISER OIL COM	PANY		505/748-3	352	9. WELL NO.		
		RTESIA NM 8	8211-1/12				93	
At SUFFACE	WELL (Report loca	tion clearly and in acco	rdance with any State	requirements.*)			POOL, OR WILDCAT RAYBURG SAN	ANDER
	1290'	FSL & 1328'	FEL, Unit (С		11. SEC., T., R.,	M., OR BLK	
At proposed	prod. zone					AND BURYE	T OR AREA	
4. DISTANCE IN	MILES AND DIRECT	TION FROM NEAREST TO	WN OR POST OFFICE		·	3-1 12. COUNTY OR	/S-32E	
		(3/4) OF A M			AMAR	LEA	PARISH 13. STATE NM	
DISTANCE FR LOCATION TO PROPERTY OF	NEAREST	1328'		ACRES IN LEASE	17. NO. C	OF ACRES ASSIGNT	ED 1	
S. DISTANCE PE	arest drig. unit line	TION*	328 19. ГВОГОЗ	-	20		40	
OR APPLIED FO	WELL, DRILLING, CO R. ON THIS LEASE, F	r 854	1	4425'	20. ROTA	RY OR CABLE TOO	ROTARY	
I. ELEVATIONS (Show whether DF, I	RT, GR. etc.)		- ·	<u> </u>		ATE WORK WILL STA	RT*
3.			4228' GR			05/17	/93	
	1		SED CASING AND CEN	MENTING PROGRAM	4			
HOLE SIZE 12-1/4"	CASING SIZE 8-5/8"	WEIGHT/FOOT	GRADE	THREAD T	YPE	BETTING DEPTH	QUANTITT OF CENT	LNT
7-7/8"	5-1/2"	<u>24#</u> 17#	J-55 K-55	<u> </u>		400'	<u>Circulate</u>	
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<u> </u>	OP Program	<u>n:</u>					CAR U	
	Will inst	tall on the	8-5/8" surfa	ace casing	a 10"	Series	900	
	туре "Е"	Shaffer Doul	ble Hydrauli	ic BOP and	ł will	test be	fore	
	arilling	in the Quee	n formation.	•		2.00		
ABOVE SPACE D	ESCRIBE PROPOSED	FROGRAM : If proposal is	s to deepen or plug ba	ck, give data on pre	ent produ	ctive zone and p	roposed new product	ive
venter program	i is to utill of deep	pen directionally, give	pertinent data on subs	urface locations and	measured	and true vertical	depths. Give blowe	out
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APPLICATION FOR DRILLING

THE WISER OIL COMPANY MALJAMAR GRAYBURG UNIT WELL NO. 93 1290' FSL & 1328' FEL, UNIT O SECTION 3, TOWNSHIP 17 SOUTH, RANGE 32 EAST LEA COUNTY, NEW MEXICO LEASE NO. 8910088480

In connection with Form 3160-3, Application for Permit to Drill subject well, The Wiser Oil Company submits the following items of pertinent information in accordance with BLM requirements:

- 1. The geological surface formation is recent Permian with quaternary alluvium and other surficial deposits.
- 2. The estimated tops of geological markers are as follows:

Rustler Anhydrite	1120 <i>'</i>
Top of Salt	1270 <i>'</i>
Base of Salt	2350′
Queen	3400′
Grayburg	3800 <i>'</i>
San Andres	4120 <i>'</i>
T.D.	4425 ′

- 3. The estimated depths at which water, oil or gas formations are anticipated to be encountered:
 - Water: There is little, if any, fresh water in this section.
 - Oil: Grayburg and San Andres below 3900'.
 - Gas: None anticipated.
- 4. Proposed Casing Program: See Form 3160-3.
- 5. Proposed Control Equipment: See Form 3160-3.
- 6. Mud Program: See Form 3160-3.
- 7. Auxiliary Equipment: Blowout preventer, gas detector, kelly cock, pit level monitor, flow sensors and stabbing valve.
- 8. Testing, Logging and Coring Programs:

Drill Stem Tests: None planned.

Logging: GR-DLL-MSFL-Cal T.D. - 2300' GR-CNL-CDL-Cal T.D. - Surface

Coring: None planned.

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APPLICATION FOR DRILLING Maljamar Grayburg Unit #93 Page 2

9. No abnormal pressures or temperatures are anticipated. In the event abnormal pressures are encountered, the proposed mud program will be modified to increase the mud weight.

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State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

L CONSERVATION DIVISIC

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

USTRICT III UUU Rio Brazos Ri	d., Алес, NM 87410	WELL LOCATION	AND ACREA(st be from the outer			AT		
Decrator			Lesse				Well No.	
•	iser Oil (Company	Ma	ljamar	Graybu	rg Unit	93	
Init Letter	Section	Township	Range			County	_ <u></u>	·······
0	3	17 South	32 1	East	NM	Lea		
ctual Footage Lo	cation of Well:		,L					
1290	feet from the	South line	and	1328	fect fr	om the East	line	
round level Elev.		ing Formation	Pool				Dedicated Acreage	c:
4228	Gray	burg & San Andres	Maljamar	: Graybu	rg San Ar	ndres	40	Acres
		ted to the subject well by colore		urks on the pl	at below.		····	
3. If mo	ore than one lease of c	ledicated to the well, outline eac different ownership is dedicated						• •
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No allo	wable will be assigne	d to the well until all interests h eliminating such interest, has be	ave been consolidated	. (ey communi ivision	uzation, unitizi	auon, ioreca-pooir	ng, or ounerwise)	
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A - Stripping Rubber

R - Blind and Pipe Rams

EXHIBIT "D"

The Wiser Oil Company Maljamar Grayburg Unit #93 BOP Diagram



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