

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

OPERATOR'S COPY  
SUBMIT IN DUPLICATE  
(See Other Instructions on reverse side.)

FORM APPROVED  
OMB NO. 1004-0137  
Expires February 28, 1995

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other   
 b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other

2. Name of Operator  
**The Wiser Oil Company**

3. ADDRESS AND TELEPHONE NO.  
**P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9799**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At Surface **335' FSL & 1414' FEL Unit O**  
At top prod. Interval reported below  
At total depth

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED **04/03/96**  
12. COUNTY OR PARISH **Lea** 13. STATE **NM**

15. DATE SPUNDED **07/13/96** 16. DATE T.D. REACHED **07/19/96** 17. DATE COMPL. (Ready To prod.) **11/08/96** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) \* **4133.6' GR** 19. ELEV. CASINGHEAD \_\_\_\_\_

20. TOTAL DEPTH, MD & TVD **4500'** 21. PLUG BACK T.D., MD & TVD **4447'** 22. IF MULTIPLE COMPL., HOW MANY \* \_\_\_\_\_ 23. INTERVALS DRILLED BY \_\_\_\_\_ ROTARY TOOLS \_\_\_\_\_ CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) \*  
**San Andres Three Fingers 4253'-4310'**  
**Grayburg 3867'-4024'**  
25. WAS DEVIATION SURVEY MADE **Yes**

26. TYPE ELECTRIC AND OTHER LOGS RUN  
**Dual Spaced Neutron Log**  
27. WAS WELL CORED **No**

**28. CASING RECORD (Report all strings set in well)**

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23#	433'	12-1/4"	300 sq. Class C + 1/4#FC/sk. + 2% CaCl	Circ 63 sxs.
5-1/2"	17#	4500'	7-7/8"	1000 sq. Halliburton Lite + 8# salt/sk. + 1/4# FC/sk. followed by 250 sq. Premium Plus w/3#KCl/sk. + .5% Halad 344 + 1/4#FC/sk.	Circ. 175 sxs.

**29. LINER RECORD**      **30. TUBING RECORD**

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	3799'	

**31. PERFORATION RECORD (Interval, size and number)**  
4253', 57'-59', 77'-79', 81'-83', 4302', 03', 07'-10 w/1 SPF (16 holes) 3867', 68', 73'-75', 97'-99', 3904'-06', 18'-19', 30'-31', 48', 49', 59', 60', 89', 96'-98', 4005', 07', 21', 23'-24', w/1 SPF (28 holes)

**32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.**

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3867'-4024'	Acidize w/4200 gals, 15% NE-FE acid w/56 ball sealers.
	Frac w/37,700 gals, Delta frac + 70,000# 16/30 sand.

**33. PRODUCTION**

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
10/24/96	Pumping	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL.	GAS-OIL RATIO
11/08/96	24			8	4	82	500/1

  

FLOW. TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF	WATER—BBL.	OIL GRAVITY—api (CORR.)
	35#		8	4	82	38.8

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Sold** TEST WITNESSED BY **T Henley**

35. LIST OF ATTACHMENTS  
**Deviation Survey & Logs**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.  
SIGNED Maury Jo Turner TITLE Completion Department DATE November 8, 1996

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*Ypated as 2-23-98 B*

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recovery):

FORMATION	TOP		DESCRIPTION, CONTENTS, ETC.	BOTTOM		GEOLOGIC MARKERS	
	TOP	BOTTOM		MEAS. DEPTH	TRUE VERT. DEPTH	NAME	TOP
	0'	300'	Caliche & Sand			1000'	
	300'	650'	Red Sand & Shale			1128'	
	650'	1000'	Redbed			2175'	
	1000'	1128'	Anhydrite			2350'	
	1128'	2175'	Salt			2625'	
	2175'	4500'	Dolomite, Sand & Anhydrite			3285'	
						3565'	
						4030'	