

District I
 PO Box 1980, Hobbs, NM 88241-1980
 District II
 PO Drawer DD, Artesia, NM 88211-0719
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
 Energy, Minerals & Natural Resources Department

Form C-101
 Revised February 10, 1994
 Instructions on back
 Submit to Appropriate District Office
 State Lease - 6 Copies
 Fee Lease - 5 Copies

OIL CONSERVATION DIVISION
 PO Box 2088
 Santa Fe, NM 87504-2088

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address. LOUIS DREYFUS NATURAL GAS CORP. 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134		OGRID Number 025773
		API Number 30-025-34716
Property Code 22194	Property Name STATE ETA	Well No. 3

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	8	16S	35E		1980	North	660	East	Lea

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Proposed Pool 1 TOWNSEND; MORROW (GAS)	Proposed Pool 2
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Work Type Code N	Well Type Code G	Cable/Rotary R	Lease Type Code S	Ground Level Elevation 4030'
Multiple No	Proposed Depth 12,000'	Formation Morrow	Contractor McVey Drilling	Spud Date 10/4/99

Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17-1/2"	13-3/8"	48#	350'	330	Surface
11"	8-5/8"	32#	4,700'	1400	Surface
7-7/8"	5-1/2"	17#	12,000'	510	9,000'

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

- Drill a 17-1/2" hole to ±350'. Run 13-3/8" csg. to TD, cement back to surface w/lead of 130 sks. 35:65 Poz: Cl. C + 2% CaCl + .25 lbs/sk. Cello Flake + 6% Bentonite. Tail w/200 sks. Cl. C + 2% CaCl.
- Drill a 11" hole to ±4,700'. Set 8-5/8" csg., cement back to surface w/lead of 1200 sks. 35:65 Poz: Cl. C + 5% NaCl + .25 lbs/sk. Cello Flake + 6% Bentonite. Tail w/200 sks. Cl. C + 1% CaCl.
- Drill a 7-7/8" hole to ±12,000'. Set 5-1/2" csg., cement w/510 sks. Cl. H + .2% CD-32 + 1.5% FL-62. Estimated TOC ±9,000'.
See attached "Exhibit 6" for BOP program.

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Terrye D. Bryant</i>	OIL CONSERVATION DIVISION	
	Approved by: <i>ORIGINAL SIGNED BY TERRY D. WILLIAMS</i>	Title: <i>REGULATORY TECHNICIAN</i>
Printed name: Terrye D. Bryant	Approval Date:	Expiration Date:
Title: Regulatory Technician	Conditions of Approval: Attached <input type="checkbox"/>	
Date: 9/27/99	Phone: (405) 749-5287	

Date Unless Drilling Underway

CT