

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-34757

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
STINGRAY STATE 10

1. Type of Well:
OIL WELL GAS WELL OTHER

8. Well No.
1

2. Name of Operator
Marathon Oil Company

9. Pool name or Wildcat
WILDCAT - WOLFCAMP

3. Address of Operator
P.O. Box 552, Midland, TX 79702

4. Well Location
Unit Letter J : 2000 Feet From The SOUTH Line and 2000 Feet From The EAST Line
Section 10 Township 17-S Range 33-E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4152' - GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/15/99 - MIRU TMBR Sharp # 23. Spud 17-1/2" hole @ 1700 hrs, drilled to 445'. Ran 10 jts 13-3/8", 48#, H-40 STC casing to 445', Shoe @ 445', float @ 399'. Cemented w/ 525 sx Interfill "C" Prem Plus wt- 13.5 PPG, 1.63 cf/sk. Circulated 15 sx to surface. WOC 4 hrs, cut casing and installed 13-5/8" X 3MX 13-3/8" SOW casing head. NU 13-3/8 dual ram, annular and choke manifold. Tested BOPE to 1000 psi. Total WOC 16 hrs.

Drilled 12-1/4" hole to 4596'. Ran 9-5/8" - 31 Jts (1428') 40#, 70 jts (3168') 36 #. Shoe @ 4596', collar @ 4449'. Cemented w/ 1750 sx Howco lite PP wt-12.4 PPG, yield - 2.11 cf/sk, tailed in w/ 250 sx Howco PP econolite wt - 14.8, yield - 1.32. Circulated 555 sx. Set slips and cut casing. Installed 13-5/8" X 11" 5m B section, tested to 1000 psi. NU 11 5m Dual ram and annular w/ choke manifold. Tested BOPE to 3000/ 300 psi. Total WOC - >24 hrs. Tested casing to 1000 psi.

Drilled 8-3/4" hole to 11750', TD @ 1230 hrs 1/12/00. Logged as follows: PFE W/ DLL/LDT/CNL/Sonic/NGT 11,750 - 4596' CNL/GR/LDT TD - Surf. Plugged well back 11,750 - 11,240' w/ 245 sx "H", wt - 15.6, yield - 1.18. (tagged cement @ 11,100, dressed off cement to 11,240'. Ran 5-1/2" production casing as follows: 135 jts (5405') 20# L-80, 124 jts(5405'), 17# L-80. Shoe @ 11,240', collar @ 11,152'. Cemented production casing w/430 sx Super "H", wt - 13.0 PPG, yield - 1.67 cf/sk. Bumped plug & set slips. NU 11" 3M X 7-1/16" 5M tubing spool. Tested seals to 3000 psi. Released rig @ 0400 hrs, 1/15/00.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Walter J. Longmire TITLE DRILLING SUPERINTENDENT DATE 2/4/00

TYPE OR PRINT NAME R. J. LONGMIRE TELEPHONE NO. 800-351-1417

(This space for State Use)

APPROVED BY _____ TITLE SUPERVISOR DATE _____

CONDITIONS OF APPROVAL, IF ANY:

J