

Submit 3 Copies To Appropriate District Office
DISTRICT I
 1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
 811 South First, Artesia NM 88210
DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410
District IV
 2040 S. Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

Form C-103
 Revised March 25, 1999

WELL API NO.
 30-025-34837

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 25214

7. Lease Name or Unit Agreement Name:
 Gray Hackle Peacock

8. Well No.
 1

9. Pool name or Wildcat
 Undesignated Wildcat Morrow

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 David H. Arrington Oil & Gas, Inc.

3. Address of Operator
 P.O. Box 2071 Midland, Texas 79702

4. Well Location
 Unit letter A : 660 feet from the North line and 660 feet from the East line

Section 28 Township 16S Range 36E NMPM County Lea

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
 3894' GL 3913' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Complete Drilling <input checked="" type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Spud 17 1/2" hole at 5:00 pm MST on March 25, 2000. Ran and cement 13 3/8", 48#, H-40, ST & C, new casing at 472' with 500 sx class "c" with 2% CaCl₂. Circulate 272 sx. Drill 11" hole. Ran and cemented 8 5/8" casing at 4945' with 250 sx cement. Circulate 145 sx. Drill 7 7/8" hole. DST's at 10,566', 10,929', 11,509', 11,599' and 12,305'. TD at 12,510'. Ran open hole logs. R & C 5 1/2", 17#, N-80 and S-95, LT & C ran and cemented, new casing at 12,510' with 830 sx class "c" plus additives. Released rig at 12:00 am MST on May 11, 2000.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE President DATE May 23, 2000

Type or print name David H. Arrington Telephone No. 915/682-6685

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

