

District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 South First, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO.
 30-025-35369
 5. Indicate Type of Lease
 STATE FEE
 State Oil & Gas Lease No.
 27147

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____
 b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR OTHER _____
 7. Lease Name or Unit Agreement Name
 Bill's Hopper

2. Name of Operator
 David H. Arrington Oil & Gas, Inc
 8. Well No.
 1

3. Address of Operator
 P.O. Box 2071, Midland, Texas 79702
 9. Pool name or Wildcat
~~Wildcat Mississippian~~ North Edison Morrow

4. Well Location
 Unit Letter P : 660' Feet From The South Line and 660' Feet From The East Line
 Section 18 Township 15S Range 35E NMPM County Lea

10. Date Spudded 9/20/01	11. Date T.D. Reached 11/03/01	12. Date Compl. (Ready to Prod.) 12/07/01	13. Elevations (DF& RKB, RT, GR, etc.) 4025' GL; 4042' KB; 4041' DF	14. Elev. Casinghead 4025'
15. Total Depth 13,215'	16. Plug Back T.D. 13,092'	17. If Multiple Compl. How Many Zones? NO	18. Intervals Drilled By Rotary Tools X	Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
 12,918'-12,928' Morrow
 20. Was Directional Survey Made

21. Type Electric and Other Logs Run
 SDDSNL, DLL/Micro-SFL
 22. Was Well Cored
 No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	482'	17 1/2"	525 sx	10 bbls to reserve
8 5/8"	32#	4734'	11"	1230 sx	30 bbls to reserve
5 1/2"	17# & 20#	13,206'	7 7/8"	2170 sxs	5 sxs to pit

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	12,929'	

26. Perforation record (interval, size, and number)
 Morrow - 12,918'-12,928' -41 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12,918'-12,928'	Treat w/3000 gals Clay Safe H Foam Acid containing 450 gals Meth + 1000 SCF Nitrogen/bbl + BS
12,918'-12,928'	Frac w/70-60% CO2 foam containing 42,000# 20/40 Bauxite

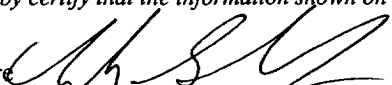
28. PRODUCTION

Date First Production 12/07/01	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Producing					
Date of Test 12/19/01	Hours Tested 24	Choke Size 24/64"	Prod'n For Test Period	Oil - Bbl 38	Gas - MCF 1460	Water - Bbl. 1	Gas - Oil Ratio 38421
Flow Tubing Press. 600	Casing Pressure 900	Calculated 24-Hour Rate	Oil - Bbl. 38	Gas - MCF 1460	Water - Bbl. 1	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold
 Test Witnessed By
 Joel Black

30. List Attachments
 Deviation Report, Logs

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature  Printed Name **Chuck Sledge** Title **Engineer** Date **1/11/02**

MS

KE