

Submit 3 copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206 Santa Fe, New Mexico 87503

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-01531

5. Indicate Type of Lease STATE [X] FEE []

6. State Oil & Gas Lease No. B-2148

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Caprock Maljamar Unit

1. Type of Well: Oil [] Gas [] Well [] OTHER WATER INJECTION

8. Well No. 94

2. Name of Operator The Wiser Oil Company

9. Pool name or Wildcat Maljamar Grayburg San Andres

3. Address of Operator 8115 Preston Road, Suite 400, Dallas, TX 75225

4. Well Location Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The East Line Section 28 Township 17S 33E NMPM County Lea

10. Elevation (Show whether DF, RKB, GR, etc.) 4131 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [] PLUG AND ABANDON [] TEMPORARILY ABANDON [] PULL OR ALTER CASING [] OTHER: [] SUBSEQUENT REPORT OF: REMEDIAL WORK [] ALTERING CASING [] COMMENCE DRILLING OPNS. [] PLUG AND ABANDONMENT [] CASING TEST AND CEMENT JOB [] OTHER: CONVERT TO WATER INJECTION WELL [X]

12. Describe Proposed or Completed Operation (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 09/06/96 MIRU Ram WS # 114. Unseat pmp & hot wtr rods & tbg. LD rods. ND WH & NU BOP. POH w/136 jts. 2-3/8" tbg. GIH w/4-3/4" bit scraper & 120 jts 2-3/8" tbg. 09/07/96 TIH & tagged @ 4335'. Cleaned out to 4350'. POH. RU HLS & ran csg inspection log. GIH w/pkr on 2-3/8" tbg. Set @ 4145'. POH. 09/08/96 Charted csg. to 3500#. Held ok. RU HES & pumped 2500 gals Fer-check 15% acid. 09/24/96 RU Rotary WL & perfd. f/4194-4201', 4258'-60', 4273'-75', 4287'-90', 4306'-10', 4312'-16', w/1 SPF & 4332'-50' w/1 shot every other foot (43 holes). GIH w/treating pkr, SN & 2-3/8" tbg to 4100'. Drpd standing valve & tstd tbg to 5000#. 09/25/96 Acidized w/4500 gals Fer-check 15% acid & additives. 09/26/96 Swb 1 hr FL 3300'. Recd 50 bbbls 5% oil. Rlstd pkr & LD 2-3/8" tbg. GIH w/4-1/2" Perma-latch pkr & 134 jts 2-3/8" tbg to 4142'. 09/27/96 Set pkr @ 4149'. Rlstd on-off tool. ND. Circ pkr fl. Test csg chart for 15 min. to 300#. NU WH. 10/03/96 NU WH. Initial injection rate 12:00 p.m. 10/03/96 - 176 BWPD @ 900#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Betty Epic TITLE Production Administrator DATE 03/21/97 TYPE OR PRINT NAME Betty Epic TELEPHONE NO. (214)265-0080

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APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: TO A/R APR 02 1997

