

File

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Tract 4 Well No 1

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
E 8714

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name North EK Queen Unit
2. Name of Operator Murphy H. Baxter	8. Farm or Lease Name Tract 4
3. Address of Operator 814 Building of the Southwest, Midland, Texas, 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>18S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wildcat EK Yates Seven Rivers Queen
15. Elevation (Show whether DF, RT, GR, etc.) 4095' DF, 4093' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER _____ <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER _____ <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Estimated Starting Date: December 15, 1980

1. Set cast iron bridge plug in 4-1/2" casing @ 4116'. Spot 35 feet of cement on plug.
2. Perforate 4-1/2" casing from 328' to 330' (2') with 8 holes. Establish circulation out 13-3/8" - 4-1/2" annulus. Cement 13-3/8" - 4-1/2" annulus leaving 100' of cement in 4-1/2" casing.
3. Spot 10 sx cement plug in top of 4-1/2" casing. Clean location.
4. Install well marker as required by New Mexico Oil Conservation Commission.

THE COMMISSION MUST BE NOTIFIED 24 HOURS BEFORE THE BEGINNING OF PROPOSED OPERATIONS FOR THE C-103 TO BE APPROVED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNED S. G. Scott TITLE Engineer DATE 11/13/80

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE NOV 19 1980
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 22 1985

LIBRARY

COUNTY Lea FIELD Vacuum-Queen STATE N.M. NO.
 OPER. Pan American Pet. Corp. MAP
 NO. 1 USE State "CL"
 SEC 6 T. 18S ^{BLK} 34E SUR CO.ORD
 LOC 2310' fr S Line & 330' fr W Line of Sec.
 MI FROM CLASS EL 4095-5
 SPUD 1-23-62 COMP. 3-7-62 FORMATION DATUM FORMATION DATUM
 TRT. 500 Ac., SF 15,000 + Spl:
24,000# sd. Queen 4149'
 CSG & SX LOG:
13 3/8" 330' Anhy 1695'
8 5/8" 1710' Yates 3035'
4 1/2" 4240' 150 Queen 4140'
 TBG DEPTH SIZE
 LOGS EL GR RA IND HC A TD 4240' PB 4197'
 PROD INT. (DAILY RATE) BS&W GH GOR GTY C. P. T. P. HRS TEST
4166-82' Flo. 69 BO 16/64" 196, 35., 160#, 140#, 24'

4-1
 [Handwritten signature/initials]

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CONT. Cactus Drlg. Co. PROP DEPTH 4500' TYPE Comb.
 DATE

PERMIAN

- 1-26-62 F.R. 1-18-62, Queen test. Elev. 4097'.
Drlg. 890'.
- 2-5-62 Drlg. 2945'.
- 2-12-62 Drlg. 3630'.
- 2-19-62 Drlg. 4235'.
- 2-26-62 Bailed 32 GO/1 hr from 4169-81', gravity 38.
TD 4240', PB 4177', prep to perf.
- 3-5-62 TD 4240', PB 4177', tstg.
Perf 32/4166-82', WW/500 Ac., SF 15,000 gals +
24,000# sd., fld. 156 BLO/58' thru 16/64" ch.,
TP 140#, CP 0 (-51)
- 3-12-62 TD 4240', PB 4197' (Corr.), COMPLETED