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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

415 Gulf Bldg., Midland, Texas
(Place)

Sept. 12, 1961
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Inca Drilling Company Angle-State, Well No. 1, in NE $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)
C, Sec. 9, T. 17-S, R. 34-E, NMPM, Vacuum Pool
Unit Letter

Lee County. Date Spudded 8-11-61 Date Drilling Completed 8-30-61
Elevation 4083.8 GL Total Depth 4790' PBD 4757'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 4740' Name of Prod. Form. San Andres

PRODUCING INTERVAL -

Perforations 4740'-4746' w/24 holes
Open Hole Depth 4790' Casing Shoe 4790' Depth Tubing 4726'

OIL WELL TEST -

Natural Prod. Test: No natural test bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 52 bbls. oil, 0 bbls water in 24 hrs, _____ min. Size Pumping

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

(FOOTAGE)
Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8"</u>	<u>352</u>	<u>200</u>
<u>5-1/2"</u>	<u>4790</u>	<u>150</u>
<u>2-3/8"</u>	<u>4726</u>	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 7000 Gallons 15% HCl Acid

Casing Press. 1000 Tubing Press. 0 Date first new oil run to tanks September 11, 1961

Oil Transporter The Permian Corporation

Gas Transporter _____

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19_____

Inca Drilling Company
(Company or Operator)
By: Joe M. Parsley
(Signature) Joe M. Parsley

Title Petroleum Engineer

Send Communications regarding well to:

Name Inca Drilling Company

415 Gulf Bldg., Midland, Texas

OIL CONSERVATION COMMISSION

By: _____

Title _____