

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

Form C-105
 Revised 1-1-89

WELL API NO.
 30-025-01987

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 NM-569

7. Lease Name or Unit Agreement Name
 BRIDGES STATE

8. Well No.
 90

9. Pool name or Wildcat
 VACUUM QUEEN GAS

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____
 b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

2. Name of Operator
 MOBIL PRODUCING TX. & N.M. INC.

3. Address of Operator
 P. O. BOX 633, MIDLAND, TX 79702

4. Well Location
 Unit Letter H : 1980 Feet From The NORTH Line and 660 Feet From The EAST Line
 Section 10 Township 17-S Range 34-E NMPM LEA County

10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead
 NA 09-28-90 NA NA

15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools
 4734' 4575' NO YES

19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made
 3887' - 3902' QUEEN GAS NO

21. Type Electric and Other Logs Run 22. Was Well Cored
 NA NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	1670'	12-1/4	700 SXS	CIRC TO SURF
5-1/2	14#	4684'	7-7/8	1250 SXS	CIRC TO SURF

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	SN @ 3692'	

26. Perforation record (interval, size, and number)
 3887' - 3902' PERF W/2 JSPF (32 HOLES).
 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 4600' SET CIBP W/25' CEMENT

PRODUCTION

28. Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)
 SHUT-IN
 Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
 Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature J. W. Dixon Printed Name J. W. DIXON Title ENGINEERING TECH. Date 04-03-91