

Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-02038

5. Indicate Type of Lease STATE [X] FEE []

6. State Oil & Gas Lease No. B-1520

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name Bridges State

Type of Well: OIL WELL [] GAS WELL [] OTHER Injector

8. Well No. 64

Name of Operator Exxon Mobil Corporation

9. Pool name or Wildcat Vacuum; Grayburg-San Andres

Address of Operator P.O. Box 4358, Houston, TX 77210-4358

Well Location Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line

Section 14 Township 17S Range 34E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR 4037

1. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data. NOTICE OF INTENTION TO: REFORM REMEDIAL WORK [], PLUG AND ABANDON [], TEMPORARILY ABANDON [], CHANGE PLANS [], DRILL OR ALTER CASING [], OTHER []. SUBSEQUENT REPORT OF: REMEDIAL WORK [], ALTERING CASING [], COMMENCE DRILLING OPNS. [], PLUG AND ABANDONMENT [X], CASING TEST AND CEMENT JOB [], OTHER [].

2. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(see attached)

Approved as to plugging of the Well Bore. Liability under bond is retained until surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cathy Higginbotham TITLE Staff Admin. Asst. DATE 6/18/01

TYPE OR PRINT NAME Cathy Higginbotham TELEPHONE NO. 713-431-1828

APPROVED BY GARY W. WINK TITLE O.C. FIELD REPRESENTATIVE II/STAFF MANAGER DATE JAN 21 2003

CONDITIONS OF APPROVAL, IF ANY: EWW

BRIDGES STATE # 64

1. MIRU. NU BOP and test.
2. RIH with workstring. Tag CIBP. Circulate wellbore with 9.5ppg mud.
3. MIRU Halliburton. Spot 100' Class C cement plug from 2750'-2650'.
4. POOH with workstring.
5. MIRU WLSU. RIH with perforating gun and perforate 4 holes at 1650'. POOH with WLSU and RDMO.
6. PU & RIH with packer and workstring to 1200'. Set pkr and establish injection rate and pressure. Squeeze 50sx Class C cement. WOC and tag plug. TOC @ 1156' POOH with workstring.
7. MIRU WLSU. RIH and perforate 4 holes at 875'. POOH with WLSU and RDMO
8. PU and RIH with packer and workstring to 475'. Set packer and establish injection rate and pressure. Squeeze 50sx Class C cement. WOC and tag plug. TOC @ 792'. POOH with workstring and packer.
9. RIH with workstring open-ended to 100'. Spot a 100sx Class C cement plug from 100' to surface. POOH with workstring.
10. ND BOP and remove wellhead. Top out casing with cement.
11. RDMO Halliburton. RDMO WSU
12. Cut off casing 3' below ground level. Weld steel cap with 1" bleeder valve on casing.
13. Install permanent marker. Clean location.

12/25/05

31. Was Well filled with Mud - Laden Fluid, according to the regulations of the Railroad Commission <input type="checkbox"/> Yes <input type="checkbox"/> No	32. How was Mud Applied?	33. Mud Weight LBS/GAL
34. Total Depth _____ Depth of Deepest Fresh Water _____	Other Fresh Water Zones by T.D.W.R. TOP _____ BOTTOM _____ _____ _____	35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? <input type="checkbox"/> Yes <input type="checkbox"/> No 36. If NO, Explain
37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well		Date RRC District Office notified of plugging
38. Name(s) and Address(es) of Surface Owners of Well Site _____ _____ _____ _____		
39. Was Notice Given Before Plugging to the Above?		
FILL IN BELOW FOR DRY HOLES ONLY		
40. For Dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service. <input type="checkbox"/> Log Attached <input type="checkbox"/> Log released to _____ Date _____ Type Logs: <input type="checkbox"/> Driller's <input type="checkbox"/> Electric <input type="checkbox"/> Radioactivity <input type="checkbox"/> Acoustical/Sonic		
41. Date FORM P-8 (Special Clearance) Filed?		
42. Amount of Oil produced prior to Plugging _____ bbls* * File FORM P-1 (Oil Production Report) for month this oil was produced		
RRC USE ONLY		
Nearest Field _____		

REMARKS _____

