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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-3011

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
TEXACO Inc.

3. Address of Operator
P. O. Box 720 - Hobbs New Mexico 88240

4. Location of Well
UNIT LETTER **F** ~~666~~ FEET FROM THE **South** LINE AND **1930** FEET FROM THE **West** LINE, SECTION **2** TOWNSHIP **10-S** RANGE **34-E** N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name
New Mexico 'Z' State

9. Well No.
3

10. Field and Pool, or Wildcat
Vacuum Grayburg San Andres

15. Elevation (Show whether DF, RT, GR, etc.)
4020' DF

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER

ALTERING CASING

PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Frac open hole w/30,000 gals gelled lease crude in 3-10,000 gal stages: 1st stage 500 gals 15% NEA, followed w/3000 gals gelled lease crude, & 7,000 gals gelled lease crude w/1# 20-40 sand/gal & 3000 gals gel lease crude w/1# 10-20 sand/gal. Flush w/3000 gals lease crude. 2nd stage - 300# Benzoic acid flakes, 500 gals 15% NEA, 3000 gals gel lease crude, 7000 gals gel lease crude w/1# 20/40 sand/gal, 3000 gals gel lease crude w/1# 10/20 sand/ gal. Flushed w/3000 gals lease crude. 3rd stage - 350# Benzoic acid flakes, 500 gals 15% NEA, 3000 gals gel lease crude, 7000 gals gel lease crude w/ 1# 20/40 sand/gal, 3000 gal gel lease crude w/10/20 sand/gal, flushed w/ 3000 gals lease crude.

On 24 hr potential test 11-8-72 pumped 133 B/oil, 3 B/water, Gravity 25.9, GR 1472.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Jack Schaffer* TITLE Asst. District Supt. DATE November 9, 1972

APPROVED BY Joe D. Farmer TITLE Dist. Supt. DATE NOV 14 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

15 1972

WILSON CONSERVATION COMM.
NOV 15 1972