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LAND CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
E-2519-2

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER- WATER INJECTION WELL



7. Unit Agreement Name
East E K Unit

Name of Operator
PSA Producers

8. Farm or Lease Name

Address of Operator
Post Office Box 2124 Hobbs, New Mexico 88240

9. Well No.
4

Location of Well
UNIT LETTER N 330 FEET FROM THE South LINE AND 1980 FEET FROM

10. Field and Pool, or Wildcat
East E K Queen

THE West LINE, SECTION 22 TOWNSHIP 18 S RANGE 34 E NMPM.



15. Elevation (Show whether DF, RT, GR, etc.)

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- Flow Well Back to Tank.
- MIRU pulling unit, on 10-20-87, install BOP. Pull cement lined tubing and packer.
- RIH with bit and scraper on 23/8" workstring. Tag fill @4567'. Circulate hole and clean out to PBTD @ 4595'. POH with tubing, bit and scraper.
- RIH with Model R Packer on 23/8 workstring. Set packer @ 4446'. Load back side and test to 500 PSI-OK. Acidize the perms @ 4562-4574 with 1500 Gals. of 15% NEFE acid containing 1 Drum of Checkersol and 100 ball sealers. 2 BPM @ 1400 PSI. Max. Press. 2100 PSI. SI 2 hours. Backflow 400 bbls water to tank.
- Release packer. Run tubing to PBTD. POH.
- RIH with 51/2" AD-1 Packer (IPC and EPC) on 23/8' Cement-lined tubing. Test tubing to 4,000 PSI going in hole. Circulate packer fluid. Set packer @ 4429'. Test 51/2" casing for 45 minutes. (Chart Attached). Tested at 560 PSI for 45 minutes.
- Place well on injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul Kautz TITLE Partner DATE 11-8-87

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE NOV 13 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
NOV 12 1987
OCD
HOBBS OFFICE