

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.G.S.		
LAND OFFICE		
OPERATOR		

API No. 30-025-03045

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. B-2131	
7. Unit Agreement Name Vacuum Abo Unit	
8. Farm or Lease Name Vacuum Abo Unit	
9. Well No. Btry. 2, Tr. 13 3	
10. Field and Pool, or Wildcat Vacuum Abo Reef	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL GAS WELL OTHER

Name of Operator
Phillips Oil Company

Address of Operator
Room 401, 4001 Penbrook Street, Odessa, Texas 79762

Location of Well
UNIT LETTER C, 660 FEET FROM THE north LINE AND 2080 FEET FROM
THE west LINE, SECTION 4 TOWNSHIP 18-S RANGE 35-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3944' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Install pumping equip</u> <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-13-84: PTD 9099' RU DDU, installed BOP. Pmpd 75 bbls hot water down casing. Swbd 3 hrs, 12 BO, 3 BW.
- 2-14-84: Swbd 6 hrs, 28 BO, 7 BW.
- 2-15-84: Ran 2-3/8" tbg and 5-1/2" Baker tbg anchor. Tbg set at 8508'.
- 2-16-84 thru 3-05-84: WO completion equip.
- 3-06-84: DDU changed out well head. Ran 2" x 1-1/4" x 20' insert pump.
- 3-07-84: Pmpd 24 hrs, no test.
- 3-08-84: Pmpd 24 hrs, 55 BO, 24 BW.
- 3-09-84 thru 3-11-84: Pmpd 72 hrs, no test.
- 3-12-84: Pmpd 24 hrs, 45 BO, 1 BW, 1 MCFG.

SEE REVERSE SIDE

BOP EQUIP: Series 900, 3000#WP double w/one set blind rams, one set pipe rams, manually operated

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] W. J. Mueller TITLE Senior Engineering Specialist DATE March 20, 1984

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

MAR 21 1984

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

3-13-84: Pmpd 24 hrs, 35 BO, 2 BW, 1 MGFG.
3-14-84: Pmpd 24 hrs, 32 BO, 1 BW, .5 MGFG, GOR 16 from 5-1/2" csg perfs 8652'-
8752'.
486 : 1 DAM