

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-1713

API NO. 30-025-03047

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER

7. Unit Agreement Name
Vacuum Abo Unit

2. Name of Operator
Phillips Petroleum Company

8. Farm or Lease Name Tr.13
Vacuum Abo Unit Btry#2

3. Address of Operator
Room 401, 4001 Penbrook, Odessa, Texas 79762

9. Well No.
6

4. Location of Well
UNIT LETTER A 330 FEET FROM THE north LINE AND 660 FEET FROM
THE east LINE, SECTION 4 TOWNSHIP 18-S RANGE 35-E NMPM.

10. Field and Pool, or Wildcat
Vacuum Abo Reef

15. Elevation (Show whether DF, RT, GR, etc.)

3950' RKB

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER

PLUG AND ABANDON
CHANGE PLANS
OTHER

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOB
OTHER Treat

ALTERING CASING
PLUG AND ABANDONMENT

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4-20-83: MI & RU Ralph Johnson Rig. LD all rods & pmp. Install BOP. Pull tbg. PU 5-1/2" csg scraper. GIH to 8627'. POOH LD scraper. Prep to treat.
- 4-21-83: PU 5-1/2" RTTS pkr. Tested 2-3/8" tbg in hole to 8470' & set pkr. Howco pmpd 5000 gals of 15% NeFe HCl w/low temp scale inhibitor & low surface tension agent thru perfs 8608'-8627'. Pmpd 1 ball sealer/500 gals of acid. Flshd tbg w/50 BFW, AIR 4.7 BPM, avg press 850#, Max 1000#, ISDP Vac. Swbd 3 hrs, 30 BLW & AW. COOH w/tbg & pkr.
- 4-22-83: Ran 160 HP Series 456 Reda sub pmp, rotary gas separator & 427 stage pmp on 268 jts of 2-3/8" tbg, set @ 8293', pmp @ 8390'.
- 4-23-73: Pmpd 24 hrs--no test.
- 4-24, 25, 26-83: Dwn because of water production--unable to handle water @ battery.
- 4-27-83: SI due to water accumulation. WO further evaluation.

BOP Equip: Series 900, 3000# WP, double w/one set pipe rams, one set blind rams, manually operated.

12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton W. J. Mueller TITLE Sr. Engrg. Specialist DATE May 4, 1983

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAY 12 1983

CONDITIONS OF APPROVAL, IF ANY:

Expires 5/12/84

RECEIVED

MAY 11 1983

O.C.D.
HOBBS OFFICE