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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office per Commission Rule 1106)

|  |                               |                      |                  |   |                      |  |
|--|-------------------------------|----------------------|------------------|---|----------------------|--|
| Name of Company <b>Standard Oil Company of Texas,<br/>A Division of California Oil Company</b> |                               |                      |                  | Address <b>Drawer "B", Morahan, Texas</b> |                      |  |
| Lease <b>Vac Edge Unit</b>   | Well No. <b>12</b>            | Unit Letter <b>G</b> | Section <b>4</b> | Township <b>18 South</b>                  | Range <b>26 East</b> |  |
| Date Work Performed <b>See Below</b>   | Pool <b>Vacuum (Abo Reef)</b> | County <b>Lee</b>    |                  |   |                      |  |

THIS IS A REPORT OF: (Check appropriate block)

Beginning Drilling Operations   
 Casing Test and Cement Job   
 Other (Explain):  
 Plugging   
 Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

- Moved in and rigged up pulling unit.
- Removed tree and installed blowout preventer. Pulled tubing, collar stop and packer.
- 3-2-64, set permanent bridge plug on wire line at 8972 feet.
- Perforated selected intervals 8803-8910' with 80 shots.
- 3-3-64, ran tubing and packer. Set packer at 8985'.
- Nippled up tree.
- Acidized perforated interval with 5000 gallons acid.
- Stabbed well off. Released pulling unit.
- Flowed well for clean-up.
- Conducted production test.

Well now flowing with greater production capacity on smaller choke and higher tubing pressure.

|                                |                                    |  |
|--------------------------------|------------------------------------|--|
| Witnessed by <b>D. C. Helm</b> | Position <b>Production Foreman</b> | Company <b>Standard Oil Company of Texas,<br/>A Division of California Oil Company</b> |
|--------------------------------|------------------------------------|--|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

|  |                          |   |                                     |                               |
|--|--------------------------|---|-------------------------------------|-------------------------------|
| D F Elev. <b>3955 K.D.B.</b>   | T D <b>9100</b>          | P B T D <b>9063</b>                             | Producing Interval <b>8929-9020</b> | Completion Date <b>7-4-61</b> |
| Tubing Diameter <b>2-3/8"</b>  | Tubing Depth <b>8601</b> | Oil String Diameter <b>3/4"</b>                 | Oil String Depth <b>9100'</b>       |                               |
| Perforated Interval(s) <b>8929-38, 8942-48, 8955-66, 8976-80, 8986-9000, 9004-20</b> |                          |   |                                     |                               |
| Open Hole Interval <b>None</b>   |                          | Producing Formation(s) <b>Vacuum (Abo Reef)</b> |                                     |                               |

RESULTS OF WORKOVER

| Test            | Date of Test             | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | <b>February 18, 1964</b> | <b>91</b>          | <b>68.2</b>          | <b>79</b>            | <b>750</b>         | <b>--</b>                |
| After Workover  | <b>March 8, 1964</b>     | <b>145</b>         | <b>123.3</b>         | <b>55</b>            | <b>864</b>         | <b>--</b>                |

I hereby certify that the information given above is true and complete to the best of my knowledge.

|                             |  |  |  |
|-----------------------------|--|--|--|
| OIL CONSERVATION COMMISSION |  | Name <b>G. G. Eberig</b>   |  |
| Approved by                 |  | Position <b>Lead Engineer</b>  |  |
| Title                       |  | Company <b>Standard Oil Company of Texas,<br/>A Division of California Oil Company</b> |  |
| Date                        |  |  |  |