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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
A-1375

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator AZTEC OIL & GAS COMPANY 3. Address of Operator P. O. Box 837, Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER J , 1980 FEET FROM THE East LINE AND 1980 FEET FROM THE South LINE, SECTION 1 TOWNSHIP 18-S RANGE 36-E NMPM.	7. Unit Agreement Name 8. Farm or Lease Name Catron "B" State 9. Well No. 2 10. Field and Pool, or Wildcat Ark. Jct. - Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3783 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER _____ <input type="checkbox"/>	OTHER _____ <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was plugged and Abandoned as follows:

1. Ran 5 1/2" C.I.B.P. and set at 4400' w/4 sx cement dumped on top. Calc. T.O.C. at 4365'.
2. Ran 2-3/8" tubing and circulated casing w/Mud Laden Fluid (25 sx per 100 BSW).
3. Cut casing at 3100', could not pull.
4. Ran 2-3/8" tubing to 3150' and spotted 25 sx cement plug. (Calc. T.O.C. at 2879'.)
5. Cut casing at 2020' and pulled out of Hole. Ran tubing to 2075' and spotted 50 sx cement plug. (Calc. T.O.C. at 2879').
6. Spotted 35 sx cement plug at 400'. (Calc. T.O.C. at 278'.)
7. Spotted 10 sx cement plug in top of Surface Pipe.
8. Installed Dry Hole Marker and leveled location.

Work Completed 3/23/73

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

original signed by

LESTER L. DUKE

SIGNED _____ TITLE **District Superintendent** DATE **June 11, 1973**

APPROVED BY *John W. Remyan* TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: