

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company **Cactus Drilling Company** Address **Box 1525, Hobbs, New Mexico**

Lease **Amerada State** Well No. **1** Unit Letter **C** Section **12** Township **18s** Range **36e**

Date Work Performed **9-9-60** Pool **Wildcat** County **Lea**

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations  Casing Test and Cement Job  Other (Explain):
- Plugging  Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Drilled 6 3/4" hole, cable tools, from 4639f t. T.D. 5025', Testing 2 1/2 gal. oil and 10 gal. water with bailer at 4958, 5025'-5012', water filled up hole. Ran tubing to 5011 ft. cemented plug with 100 sx cement from 5012 ft. to 4595 ft. Let set 24 hours, tested plug at 4595 ft., perforated from 4422 ft. to 4438 ft., Acidizing with 500 gal., testing 2,500,000 cu. ft. gas per day

Witnessed by \_\_\_\_\_ Position \_\_\_\_\_ Company \_\_\_\_\_

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. \_\_\_\_\_ T D \_\_\_\_\_ P B T D \_\_\_\_\_ Producing Interval \_\_\_\_\_ Completion Date \_\_\_\_\_

Tubing Diameter \_\_\_\_\_ Tubing Depth \_\_\_\_\_ Oil String Diameter \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perforated Interval(s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation(s) \_\_\_\_\_

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved By *[Signature]* Name *[Signature]*

Title **Engineer District 1** Position **Vice-President**

Date \_\_\_\_\_ Company **Cactus Drilling Company**