

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
NM-2056

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER-

2. Name of Operator
Gulf Oil Corporation

3. Address of Operator
Box 670, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER **B** **660** FEET FROM THE **North** LINE AND **1980** FEET FROM
THE **East** LINE, SECTION **24** TOWNSHIP **18-S** RANGE **37-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3674' DF

7. Unit Agreement Name

8. Farm or Lease Name
Graham State (NCT-A)

9. Well No.
4

10. Field and Pool, or Wildcat
Hobbs

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Drilled deeper and acidized.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4290' TD.
Pulled producing equipment. Drilled 5" hole with cable tools to 4290'. Treated open hole with 500 gallons of 15% NE acid. Flushed with 18 barrels of oil. Maximum pressure 1200#, minimum 100#. ISIP 100#, after 5 minutes vacuum. AIR .75 bpm. Swabbed and tested. Treated open hole with 1000 gallons of 15% NE acid. Flushed with 18 barrels of fresh water. Swabbed and tested. Treated with 1000 gallons of 15% NE acid. Flushed with 18 barrels of brine water. Maximum pressure 500#, minimum 200#. ISIP 100#, after 1 minute on vacuum. AIR 2 bpm. Pulled tubing and packer. Ran 2-3/8" tubing and packer. Set tubing at 4200# and packer at 4185'. Ran rods and pump and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
C. F. KALTEYER

TITLE **Area Petroleum Engineer** DATE **June 16, 1971**

APPROVED BY *Jessie A. Clement* TITLE **OIL & GAS INSPECTOR** DATE **JUN 17 1971**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 16 1971

OIL CONSERVATION COMM.
HOBBS, N. M.

100-1-102

100-1-102

100-1-102

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
NM-2056

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Graham State (NCT-A)
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. h
4. Location of Well UNIT LETTER B , 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 24 TOWNSHIP 18-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Hobbs
15. Elevation (Show whether DF, RT, GR, etc.) 3674' DF	12. County Lee

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

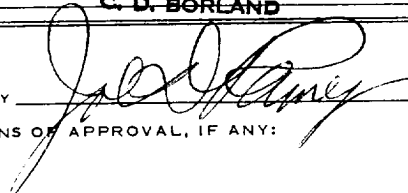
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Drill deeper and acidized <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4230' TD.
Clean out to TD at 4230'. Drill approximately 40' deeper and treat open hole interval 3977' to 4270' with 2000 gallons of 15% HCl acid. Swab and clean up. Run rods and pump and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED ORIGINAL SIGNED BY
C. D. BORLAND TITLE Area Production Manager DATE April 28, 1971

APPROVED BY  TITLE SUPERVISOR DISTRICT 1 DATE APR 29 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 20 1971

OIL CONSERVATION COMM.
HOBBS, N. M.