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**NEW MEXICO OIL CONSERVATION COMMISSION**  
**MISCELLANEOUS REPORTS ON WELLS**  
 (Submit to appropriate District Office as per Commission Rule 1106)

HOBBS OFFICE O.C.C.  
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 MAR 9 8 48 AM '64  
 FORM C-103 (Rev 3-55)

Name of Company <b>Shell Oil Company</b>				Address <b>P. O. Box 1858, Roswell, N. M. 88201</b>			
Lease <b>State "D"</b>		Well No. <b>2</b>	Unit Letter <b>C</b>	Section <b>24</b>	Township <b>18-S</b>	Range <b>37-E</b>	
Date Work Performed <b>2-27 thru 3-5-64</b>		Pool <b>Hobbs</b>		County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input checked="" type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled rods, pump and tubing.
2. Ran one 100 grns./ft. followed by one 100 grns./ft. string shots 4186-4210'.
3. Ran 137 jts. (4191') 2" EUE, 3rd tubing w/2" open ended perforated sub 4216-4218'; 2" SW at 4215-4216'; four 6' subs; 2" x 1 1/4" x 12' RWBC Sargent Pump on 167 3/4" rods.
4. Treated w/1500 gallons 15% NEA w/Fe Additive.
5. Recovered load.
6. In 24 hours pumped 33 BO + 36 BW on 12-54" SFM.

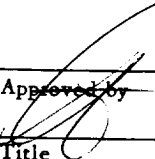
Witnessed by <b>C. D. Sikes</b>	Position <b>Lease Foreman</b>	Company <b>Shell Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA					
D F Elev. <b>3675'</b>	T D <b>4260'</b>	P B T D <b>4245'</b>	Producing Interval <b>4186-4209'</b>	Completion Date <b>3-30-35</b>	
Tubing Diameter <b>2"</b>	Tubing Depth <b>4213'</b>	Oil String Diameter <b>5" liner</b>	Oil String Depth <b>3951-4259'</b>		
Perforated Interval(s) <b>4186-4194', 4201-4209'</b>					
Open Hole Interval <b>-</b>			Producing Formation(s) <b>San Andres</b>		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>1-10-64</b>	<b>17</b>	<b>26.5</b>	<b>36</b>	<b>1561</b>	
After Workover	<b>3-5-64</b>	<b>33</b>	<b>not measured</b>	<b>36</b>		

<b>OIL CONSERVATION COMMISSION</b>		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Title	Name <b>R. A. LOWERY</b>	Original Signed By <b>R. A. Lowery</b>
Date		Position <b>District Exploitation Engineer</b>	Company <b>Shell Oil Company</b>