

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

JUL 3 1952

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies.

AREA 640 ACRES
LOCATE WELL CORRECTLY

R. G. McPheron (Company or Operator) B. J. Isaacs # (Lease)

Well No. 1, in SE 1/4 of SW 1/4, of Sec. 4, T. 18-S, R. 38-E, NMPM.

Wildcat Pool, Lea County.

Well is 1980 feet from West line and 660 feet from South line of Section 4. If State Land the Oil and Gas Lease No. is

Drilling Commenced June 12, 1958 Drilling was Completed June 30, 1958

Name of Drilling Contractor Moran Oil Producing and Drilling Corporation

Address Box 1718, Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3659.60 The information given is to be kept confidential until, 19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24#	New	283'	Bell	--	--	Surface casing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8	283'	200	HOWCO		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

CORD OF DRILL-STEM AND SPECIAL TA

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5098 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1880		T. Devonian		T. Ojo Alamo
T. Salt	1960		T. Silurian		T. Kirtland-Fruitland
B. Salt	2900		T. Montoya		T. Farmington
T. Yates	3185		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	3700		T. McKee		T. Menefee
T. Queen	4033		T. Ellenburger		T. Point Lookout
T. Grayburg	4415		T. Gr. Wash		T. Mancos
T. San Andres	4005		T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	275	275	Caliche & Rock				
275	1880	1605	Red Rock				
1880	1960	80	Anhydrite				
1960	2900	940	Salt and Anhydrite				
2900	3185	285	Anhydrite and Sand				
3185	3700	515	Sand and Anhydrite				
3700	4033	333	Sand and Dolomite				
4033	4415	382	Dolomite & Anhydrite				
4415	5098	683	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

R. G. McPherson
Company or Operator
Name

7-1-58
Box 176, Hobbs, New Mexico
Operator
Address
Position or Title