

OIL CONSERVATION COMMISSION
 REGISTRATION
 U.S. GEOLOGICAL SURVEY
 LAND OFFICE
 TRANSPORTER
 OIL
 GAS
 OPERATOR
 PROBATION OFFICE
 Operator

NEW OIL CONSERVATION COMMISSION
 REGISTRATION ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
 U.S. Geological Survey
 Washington, D.C. 20508

SHELL OIL COMPANY
 Address
 P. O. BOX 991, HOUSTON, TX 77001
 Reason(s) for filing (Check proper box)
 New Well ☐ Change in Transporter of ☐
 Recompletion ☐ Oil ☐ Dry Gas ☐
 Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐
 Other (Please explain)
 FORMERLY:
 B HARDEN #5

If change of ownership give name and address of previous owner
 AMERADA HESS CORPORATION, P. O. BOX 2040, TULSA, OKLA. 74102

DESCRIPTION OF WELL AND LEASE
 Lease Name
 N. Hobbs (G/SA) Unit Sec. 18
 Well No. Pool Name, including Formation
 231 Hobbs G/SA
 Kind of Lease
 Sixty Six Month or Fee FEE
 Location
 Unit Letter K : 1980 Feet From The South Line and 1901 Feet From The West
 Line of Section 18 Township 18S Range 38E, NMPM, Lea

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
 Name of Authorized Transporter of Oil ☐ or Condensate ☐
 LEASE TA'D
 Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
 Address (Give address to which approved copy of this form is to be sent)
 If well produces oil or liquids, give location of tanks.
 Unit Sec. Twp. Rge.
 NO CHANGE
 Is gas actually connected? When
 NA

COMPLETION DATA
 Designate Type of Completion - (X)
 Oil Well Gas Well New Well Workover Deepen Plug Back Same as last
 Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
 Perforations Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD
 HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL
 (Test must be after recovery of total volume of lead oil and must be equal to or exceed allowable for this depth or be for full 24 hours)
 Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
 Length of Test Tubing Pressure Casing Pressure Choke Size
 Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
 Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MCF Gravity of Condensate
 Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

CERTIFICATE OF COMPLIANCE
 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
 A. J. Fore
 A. J. FORE, SENIOR ENGINEERING TECHNICIAN
 JANUARY 25, 1980

OIL CONSERVATION COMMISSION
 APPROVED FEB 1 1980
 BY Jerry Sexton
 TITLE Dist. 1, Supv.
 This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or old well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely to include all new and re-completed wells.
 Fill out only Sections I, II, III, and VI for change of well name or number, or transportation of other such change of oil.