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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PROBATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding OIL C-104
Effective 1-1-65

I.

Operator

Shell Oil Company

Address

P. O. Box 991, Houston, TX 77001

Reason(s) for filing (Check proper box)

New Well

☐

Recompletion

☐

Change in Ownership

☒

Change in Transporter of

Oil

☐

Casinghead Gas

☐

Dry Gas

☐

Condensate

☐

Other (Please explain)

Formerly:

Hardin #3

If change of ownership give name
and address of previous owner

Cities Service Co. P.O. Box 1919 Midland, TX 79702

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease
N.Hobbs(G/SA)Unit Sec. 19	211	G/SA	XXXXXXXXXXXX Fee	
Location				
Unit Letter	C	: 1309 Feet From The	North	Line and 2310 Feet From The
Line of Section	19	Township	18S	Range 38E, NMPM, Lea

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Shell Pipeline	P. O. Box 1910 Midland, TX 79702
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Phillips Pipeline	4001 Penbrook St. Odessa, Tx 79762
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.
	NO CHANGE
Is gas actually connected?	When
Yes	NA

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) -	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Drill
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed to be able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. J. Fore

(Signature)

A. J. Fore, Senior Engineering Technician

(Title)

JAN 25 1980

(Date)

OIL CONSERVATION COMMISSION

FEB 1 1980

APPROVED

BY

Only Signed by

Jerry Sexton

Dist. 1, Sup

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or reworked well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely to be valid on new and reworked wells.

Fill out only Sections I, II, III, and VI for change of well name or number, or transporter, or other such change of