

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	X
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

July 8, 1957

(Date)

Roswell, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Southern Petroleum Exploration, Inc.

(Company or Operator)

Morris A

(Lease)

J. C. Crain Drilling Co.

(Contractor)

Well No. 1 in the SW $\frac{1}{4}$ SE $\frac{1}{4}$ of Sec. 21

Unit 0

T. 18s, R. 38m, NMPM, Hobbs Pool, Lee County.

The Dates of this work were as follows: June 28 to July 5, 1957 inclusive

Notice of intention to do the work (was) ~~submitted~~ submitted on Form C-102 on June 4, 1957

(Cross out incorrect words)

and approval of the proposed plan (was) ~~obtained~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Power rig moved over hole on location June 28, 1957. Well was killed; pulled tubing and removed liner. Drill pipe with bit were run inside 7" oil string to ascertain and remove any obstructions.

4 1/2" 9.5 J-55 pipe was run to lower end of 7" oil string with a Halliburton formation packer shoe set at 4,002' from ground level; cemented by Halliburton with 400 sac 4% gel cement circulated to surface. Well tested 1,000# pressure before drilling plug. Found no leaks or loss of pressure. Plug drilled, tubing run. Preliminary test of flowing capacity of well was 105 barrels of oil in 11 hrs. Casing pressure build up to 650#. Prior to drilling plug, pressure test disclosed no leak into the Hobbs water sand.

Witnessed by R. S. Gaston Southern Petroleum Exploration, Inc. Superintendent
 (Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION

E. J. Fisher
 (Name)

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name J. B. A. Kelly

Position District Manager

Representing Southern Petroleum Exploration, Inc.

Address Box 1017, Roswell, New Mexico