NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐   Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒   GAS WELL ☐   OTHER-

7. Unit Agreement Name

2. Name of Operator
The Wiser Oil Company

8. Farm or Lease Name
Morris "D"

3. Address of Operator
P.O. Box 2467   Hobbs, N. Mex. 88240

9. Well No.
1

4. Location of Well

UNIT LETTER __P__ , __230__ FEET FROM THE __South__ LINE AND __1090__ FEET FROM

THE __East__ LINE, SECTION __21__ TOWNSHIP __18S__ RANGE __38E__ NMPM.

10. Field and Pool, or Wildcat
Hobbs (C-SA)

15. Elevation (Show whether DF,.RT, GR, etc.)
3647 DF

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒   PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐   CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER _____ ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐   ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐   PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER _____ ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well status prior to remedial work is Flowing.

The following work is planned to start around the 18th of Sept., 1973 and should be completed in two or three days:

Bring 2" line from 10-3/4" surface casing to surface and be inspected by the N. Oil Commission. The cellar around the well head will then be filled.

Kill well with lease oil and install BOP

Pull 2-3/8" tubing and run Gamma Ray-Neutron from TD of 4244' to 3000'

Run tubing back in with packer on bottom and set packer in casing at 4000'. Acidize well through tubing with 3,000 gal of 15% NE acid. Acid will be pumped in two equal stages using Westblock I between stages. Tubing will be flushed with lease oil. Well will be treated in open hole from 4097' to 4244'.

Pull tubing and packer and run tubing back in with bottom of string set near TD

Run bottom hole pump and rod string and put well to pumping.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____   TITLE District Supt.   DATE 9-15-73

APPROVED BY _____   TITLE _____   DATE _____

CONDITIONS OF APPROVAL, IF ANY: