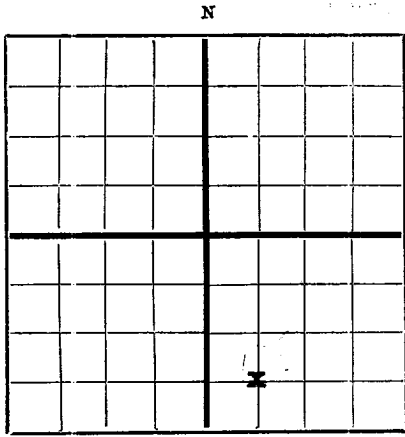


TRIPPLICATE

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SANTA FE OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Continental Oil Company Box CC, Hobbs, New Mexico
Company or Operator Address
D. Grimes Well No. **5** in **SE/4** of Sec. **26**, T. **18-S**
Lease
R. **38-E**, N. M. P. M., **Bowers** Field, **Lee** County.
Well is **4620** feet south of the North line and **1980** feet west of the East line of **Sec. 26-18S-30E**
If State land the oil and gas lease is No. _____ Assignment No. _____
If patented land the owner is **D. Grimes** Address _____
If Government land the permittee is _____ Address _____
The Lessee is **Continental Oil Company** Address **Ponca City, Oklahoma**
Drilling commenced **10-25** 19 **47** Drilling was completed **11-11** 19 **47**
Name of drilling contractor **McQueen & Stout** Address **Fort Worth, Texas**
Elevation above sea level at top of casing **3642** feet.
The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from **3198** to **3209** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10 3/4	3 Ga.	1/4" Wall	Armco	421'8"	T.P.				
5 1/2	14#	8 R	J-55	2204'3"	Guide				
5 1/2	Reg.	8 R	Securaley	30'0"			3199	3209	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
	10 3/4	410'	300	HONCCO		
	5 1/2	3217'	650	HONCCO		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters — Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0** feet to **3218** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **12-1** 19 **47**
The production of the first 24 hours was **106** barrels of fluid of which **100** % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be. **410**
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

L. M. Black Driller **E. F. Deuler** Driller
R. R. Fraysher Driller _____ Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **19th** day of **July**, 19 **48** at **Hobbs, New Mexico** **7-19-48**
Name _____ Position **District Superintendent**
Representing **Continental Oil Company**
My Commission expires **5-17-49** Address **Box CC, Hobbs, New Mexico**

J. J. McCombs
Notary Public

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	200	200	Caliche
200	1165	965	Redrock
1165	1562	397	Redrock & shells
1562	1625	63	Anhydrite, redrock & gyp
1625	1685	60	Redrock & anhydrite
1685	1815	130	Redrock & salt
1815	2025	210	Salt, anhydrite, shells & potash
2025	2260	235	Salt, anhydrite & potash
2260	2411	151	Salt & redrock
2411	2581	170	Salt, shells & anhydrite
2581	2715	134	Anhydrite & potash
2715	2853	138	Lime & anhydrite
2853	2900	47	Anhydrite
2900	2941	41	Anhydrite & gyp
2941	2979	38	Gyp, lime & anhydrite
2979	3036	57	Anhydrite & lime
3036	3115	79	Anhydrite & gyp
3115	3151	36	Lime & gyp
3151	3169	18	Lime & anhydrite
3169	3178	9	Lime & gyp
3178	3187	9	Anhydrite & lime
3187	3204	17	Gyp, anhydrite & sand
3204	3218	14	Anhydrite

Total depth - 3218'.

Well was not shot or acidized.

5 1/2" casing perforated 3199-3209' with 136 shots.

Initial potential - 106 bbls. oil, no water, based on 15 hour test flowing

66 bbls. oil, no water, with 66 MCF gas, GOR 625.

Pay - Bowers Sand 3198-3209'.

Allowable 45 bbls. oil daily.

P.L. Connection - Shell Pipe Line Company.

Derrick floor 10' above ground.

Drilling completed - 11-11-47.

Tested - 11-17-47.